

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287770

Date Received:

04/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: SANDRA SALAZAR
Phone: (303) 629-8456
Fax: (303) 629-8268

5. API Number 05-045-19566-00
6. County: GARFIELD
7. Well Name: Holl
Well Number: RWF 414-31
8. Location: QtrQtr: NWSW Section: 31 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/22/2011 End Date: Date of First Production this formation: 07/23/2011

Perforations Top: 5693 Bottom: 7739 No. Holes: 154 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

4242 GALS 7 1/2% HCL; 762900 # 20/40 SAND; 30106 BBLS SLICKWATER (SUMMARY)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/30/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1015 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1015 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 494 Tubing PSI: 294 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1014 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7509 Tbg setting date: 09/01/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC# 2287772

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SANDRA SALAZAR

Title: PERMIT TECH

Date: 2/14/2012

Email SANDRA.SALAZAR@WILLIAMS.COM

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Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 2287770 | FORM 5A SUBMITTED |
| 2287771 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Permit | off hold; oper corrected API# | 8/1/2012 11:42:21 AM |
| Permit | on hold--oper. submitted under wrong API #; should be 045-19566? | 4/19/2012 3:31:59 PM |

Total: 2 comment(s)