

FORM 5 Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: ANDREA RAWSON
2. Name of Operator: NOBLE ENERGY INC Phone: (281) 876-6105
3. Address: 1625 BROADWAY STE 2200 Fax: (281) 876-2503
City: DENVER State: CO Zip: 80202

5. API Number 05-123-28123-00 6. County: WELD
7. Well Name: HAREN K Well Number: 21-29
8. Location: QtrQtr: SWSW Section: 16 Township: 4N Range: 66W Meridian: 6
Footage at surface: Distance: 196 feet Direction: FSL Distance: 1232 feet Direction: FWL
As Drilled Latitude: 40.304941 As Drilled Longitude: -104.787457

GPS Data:
Date of Measurement: 11/20/2009 PDOP Reading: 2.0 GPS Instrument Operator's Name: BRIAN DEROSE

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/31/2009 13. Date TD: 04/02/2009 14. Date Casing Set or D&A: 04/02/2009

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7402 TVD\*\* 17 Plug Back Total Depth MD 7382 TVD\*\*

18. Elevations GR 4741 KB 4754
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL/GR/CCL, CDL/CNL/ML, DIL/GR

20. Casing, Liner and Cement:

CASING

Table with 10 columns: Casing Type, Size of Hole, Size of Casing, Wt/Ft, Csg/Liner Top, Setting Depth, Sacks Cmt, Cmt Top, Cmt Bot, Status. Rows include SURF and 1ST casing types.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,969		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,224		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,246		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,303		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y \_\_\_\_\_ Print Name: ANDREA RAWSON \_\_\_\_\_

Title: REGULATORY SPECIALIST Date: 12/1/2009 Email: ARAWSON@NOBLEENERGYINC.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)