

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400310821

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Matt Barber  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number 05-045-20985-00  
6. County: GARFIELD  
7. Well Name: Jolley  
Well Number: KP 421-17  
8. Location: QtrQtr: SESW Section: 8 Township: 6S Range: 91W Meridian: 6  
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/05/2012 End Date: 04/09/2012 Date of First Production this formation: 04/11/2012

Perforations Top: 5550 Bottom: 7312 No. Holes: 141 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

3,000 gals 7.5% HCL; 34,500# 100-MESH Sand; 776,300# 30/50 Sand; 22,479 Bbls (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 22550

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Max frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 71

Number of staged intervals: 6

Recycled water used in treatment (bbl): 22479

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 810800

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/02/2012 Hours: 24 Bbl oil: Mcf Gas: 592 Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: 592 Bbl H2O: GOR:

Test Method: Flowing Casing PSI: 559 Tubing PSI: 208 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1226 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6815 Tbg setting date: 04/11/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: \_\_\_\_\_ Email matt.barber@wpenergy.com  
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### **Attachment Check List**

Att Doc Num	Name
400311216	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)