Company	CARLINE RESOURCES LLC
Well	BRUNUM 11-35
Field	ROUSE NW
County	OKLAHOMA
State	OKLAHOMA

PSI

Company: CARLINE RESOURCES LLC
Well: BRUNUM 11-35
Field: ROUSE NW
County: OKLAHOMA
State: OKLAHOMA

Elevation: 1135.00 ft
Permanent Datum: GROUND LEVEL
Log Measured From: KB, 10.00 ft above Permanent Datum
Drilling Measured From: KB

	Rig:	Rig 4
	Date:	10/22/2021
	Run Number:	ONE
	Depth Driller:	9700.00 ft
	Depth Logger:	9700.00 ft
	Bottom Logged Interval:	9700.00 ft
	Top Logged Interval:	1700.00 ft
	Casing Driller Size @ Depth:	8.625 in @ 1700.00 ft
	Casing Logger Size @ Depth:	8.625 in @ 1700.00 ft
	Bit Size:	7.875 in
	Type Fluid in Hole:	WATER BASED MUD
	Density / Viscosity:	9.00 lb/gal / 45.00 s
	pH / Fluid Loss:	10.00 / 0.00 cc
	Source of Sample:	PIT
	Rm @ Measured Temp:	0.000 ohm-m @ 0.00 °F
	Rmf @ Measured Temp:	0.000 ohm-m @ 0.00 °F
	Rmc @ Measured Temp:	0.000 ohm-m @ 0.00 °F
	Source of Rmf / Rmc:	MEASURED / CALCULATED
	Rm @ BHT:	0.000 ohm-m @ 0.00 °F
	Time Since Circulation:	0.00 hr
	Max Recorded Temperature:	0.00 °F
	Equipment / Base Location:	10CL CO, GUAM/LINDSAY CEMENT ROAD LOG
	Recorded By:	CODY MCCLAIN
	Witnessed By:	RICK MCCLAIN

10CL CO, GUAM/LINDSAY CEMENT ROAD LOG

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set forth in our current Price Schedule.

Comments

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	ID (in)
			57HDRO Hanger Cable Head	1.00	1.69	1.00
CCL	19.08		CCL-Mate/1 (DH)	1.92	2.75	
			SONDEXT Centralizer	2.88	2.75	20.00
MVPS	10.74		CBL-Probe (DSGT/T) ( ) Apparatus	9.75	2.75	93.00
MVPS	9.79					
			SONDEXT Centralizer	2.88	2.75	20.00
GR	1.13		GR-probe 2.75 (DH/CI)	3.67	2.75	100.00

Cased Interval: 11131.36 ft
Total Weight: 2342.00 lb
CCL: 2.75 in

Centralizers: 11131.36, Nabholtz/Tuttle/Type2

Database File: Interface: 11.35.36
Well Name: Structure:
Presentation Format: CBL-B
Dataset Creation: Tue Dec 28 11:10:18 2010 by Log-XCH 110223
Charted by: Depth in Feet scaled 1:240

Gamma Ray (GAPI)	0	150	Amplitude Amplitude (mV)	40 200
Gamma Ray (GAPI)	0	150	Amplitude (mV)	40 200

Variable Density: 1200

Amplitude Amplitude (mV) 40 200 Variable Density 1200
Gamma Ray (GAPI) 0 150 Amplitude (mV) 40 200