





# Cementing Service Report

				Customer ENCANA			Job Number BJ90-00142						
Well SGU8513D-24			Location (legal) N PARACHUTE			Schlumberger Location		Job Start Jan/14/2011					
Field N PARACHUTE		Formation Name/Type			Deviation	Bit Size		Well MD		Well TVD			
County GARFIELD		State/Province Colorado			BHP	BHST		BHCT		Pore Press. Gradient			
Well Master 0631238397		API/UWI											
Rig Name		Drilled For Gas		Service Via Land		Casing/Liner							
						Depth,	Size,	Weight,	Grade	Thread			
Offshore Zone		Well Class New		Well Type									
Drilling Fluid Type		Max. Density		Plastic Viscosity		Tubing/Drill Pipe							
						Depth,	Size,	Weight,	Grade	Thread			
Service Line Cementing		Job Type											
Max. Allowed Tubing Press		Max. Allowed Ann. Press		WellHead Connection Single Cement head		Perforations/Open Hole							
						Top,	Bottom,		No. of Shots	Total Interval			
Service Instructions 987SKS 9PPG 30% EXCESS										Diameter			
						Treat Down Casing		Displacement 228.0 bbl		Packer Type		Packer Depth	
						Tubing Vol.		Casing Vol. 229.0 bbl		Annular Vol. 363.0 bbl		Openhole Vol. 594.0 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools			Squeeze Job				
Lift Pressure 1480 psi					Shoe Type Guide			Squeeze Type					
Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Depth 2991.0 ft		Tool Type					
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type			Tool Depth				
Cement Head Type					Stage Tool Depth			Tail Pipe Size					
Job Scheduled For Jan/14/2011		Arrived on Location Jan/14/2011		Leave Location Jan/14/2011		Collar Type Diff-Fill			Tail Pipe Depth				
						Collar Depth 2944.0 ft			Sqz. Total Vol.				
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message							
01/14/2011	16:10:21					Started Acquisition							
01/14/2011	16:37:08					Cement 2991'							
01/14/2011	16:37:08					9 5/8" Casing							
01/14/2011	16:37:08	88	3.3	9.29	0.1								
01/14/2011	16:37:09					SJ= 2944'							
01/14/2011	16:37:09					Held Safety Meeting							
01/14/2011	16:37:09	96	3.3	9.29	0.1								
01/14/2011	16:37:10					Start Job							
01/14/2011	16:37:10	96	3.3	9.29	0.2								
01/14/2011	16:37:14					Pressure Test Lines							
01/14/2011	16:37:14	91	3.4	9.29	0.4								
01/14/2011	16:37:15					Test To 500&3000psi							
01/14/2011	16:37:15					Test= Sucsesfull							
01/14/2011	16:37:15	96	3.4	9.29	0.4								
01/14/2011	16:37:21	93	3.4	9.29	0.8								
01/14/2011	16:37:51	92	3.3	9.29	2.5								
01/14/2011	16:38:21	90	3.4	9.29	4.2								
01/14/2011	16:38:51	-2	0.0	9.29	4.6								
01/14/2011	16:39:21	-6	0.0	9.29	4.6								
01/14/2011	16:39:51	-17	0.0	9.28	4.6								
01/14/2011	16:40:21	-19	0.0	9.28	4.6								
01/14/2011	16:40:51	-23	0.0	9.29	4.6								

Well			Field		Job Start	Customer	Job Number
SGU8513D-24			N PARACHUTE		Jan/14/2011	ENCANA	BJ90-00142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	16:41:21	-23	0.0	9.29	4.6		
01/14/2011	16:41:51	-3	0.7	8.56	4.8		
01/14/2011	16:42:21	13	0.0	8.34	5.2		
01/14/2011	16:42:51	-7	0.0	8.35	5.2		
01/14/2011	16:43:21	68	2.0	8.34	5.5		
01/14/2011	16:43:51	54	2.1	8.35	6.6		
01/14/2011	16:44:21	17	0.0	8.35	7.3		
01/14/2011	16:44:51	0	0.0	8.35	7.3		
01/14/2011	16:45:21	2967	0.0	8.35	7.3		
01/14/2011	16:45:51	2900	0.0	8.35	7.3		
01/14/2011	16:46:21	2842	0.0	8.35	7.3		
01/14/2011	16:46:51	2819	0.0	8.35	7.3		
01/14/2011	16:47:21	-9	0.0	8.36	7.3		
01/14/2011	16:47:51	-18	0.0	8.36	7.3		
01/14/2011	16:48:21	-20	0.0	8.35	7.3		
01/14/2011	16:48:51	-21	0.0	8.36	7.3		
01/14/2011	16:49:21	-21	0.0	8.36	7.3		
01/14/2011	16:49:51	-22	0.0	8.36	7.3		
01/14/2011	16:50:21	-22	0.0	8.36	7.3		
01/14/2011	16:50:51	-22	0.0	8.36	7.3		
01/14/2011	16:51:21	-22	0.0	8.36	7.3		
01/14/2011	16:51:51	14	0.0	8.36	7.3		
01/14/2011	16:52:21	-17	0.0	8.36	7.3		
01/14/2011	16:52:51	15	1.7	8.93	7.4		
01/14/2011	16:53:21	81	4.2	9.20	9.0		
01/14/2011	16:53:24					80bbls Mud	
01/14/2011	16:53:24					With Cemnet Plus	
01/14/2011	16:53:24					10bbls Water	
01/14/2011	16:53:24					20bbls S001	
01/14/2011	16:53:24	120	4.1	9.20	9.2		
01/14/2011	16:53:25					10bbls Water	
01/14/2011	16:53:25					30bbls D075	
01/14/2011	16:53:25					10bbls Water	
01/14/2011	16:53:25					80bbls Mud	
01/14/2011	16:53:25					With Cement Plus	
01/14/2011	16:53:25					10bbls Water	
01/14/2011	16:53:25					20bbls S001	
01/14/2011	16:53:25					10bbls Water	
01/14/2011	16:53:25	172	4.2	9.20	9.2		
01/14/2011	16:53:26					30bbls D075	
01/14/2011	16:53:26	172	4.2	9.19	9.3		
01/14/2011	16:53:51	161	5.0	9.15	11.2		
01/14/2011	16:54:21	170	4.7	9.20	13.5		
01/14/2011	16:54:51	127	5.0	9.26	16.0		
01/14/2011	16:55:21	188	6.4	9.30	18.6		
01/14/2011	16:55:51	188	6.5	9.33	21.8		
01/14/2011	16:56:21	203	6.5	9.32	25.1		
01/14/2011	16:56:51	212	6.5	9.27	28.4		
01/14/2011	16:57:16					10bbls Water	
01/14/2011	16:57:16	206	6.5	9.33	31.1		
01/14/2011	16:57:21	199	6.5	9.41	31.6		
01/14/2011	16:57:51	135	6.5	9.23	34.9		
01/14/2011	16:58:21	204	6.8	8.83	38.1		
01/14/2011	16:58:51	181	6.7	8.68	41.5		
01/14/2011	16:59:21	190	6.7	8.23	45.1		

Well			Field		Job Start	Customer	Job Number
SGU8513D-24			N PARACHUTE		Jan/14/2011	ENCANA	BJ90-00142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	16:59:51	180	8.2	7.55	48.8		
01/14/2011	17:00:21	142	5.1	8.45	51.8		
01/14/2011	17:00:51	162	5.2	8.65	54.2		
01/14/2011	17:01:21	156	5.1	9.08	56.8		
01/14/2011	17:01:51	255	6.3	9.12	59.3		
01/14/2011	17:02:21	235	6.5	9.15	62.6		
01/14/2011	17:02:51	249	6.5	9.13	65.9		
01/14/2011	17:03:21	248	6.5	9.13	69.1		
01/14/2011	17:03:51	239	6.5	9.17	72.4		
01/14/2011	17:04:21	237	6.5	9.17	75.7		
01/14/2011	17:04:51	252	6.5	9.18	79.0		
01/14/2011	17:05:21	233	6.6	9.05	82.2		
01/14/2011	17:05:51	234	6.5	8.98	85.5		
01/14/2011	17:06:21	228	6.6	8.98	88.8		
01/14/2011	17:06:51	239	7.3	7.55	92.2		
01/14/2011	17:07:21	177	8.2	6.81	95.9		
01/14/2011	17:07:51	212	6.5	8.34	99.3		
01/14/2011	17:08:21	209	6.5	8.36	102.5		
01/14/2011	17:08:51	228	6.5	9.33	105.8		
01/14/2011	17:09:21	300	6.5	8.96	109.0		
01/14/2011	17:09:51	223	6.5	8.78	112.3		
01/14/2011	17:10:21	223	6.5	8.71	115.5		
01/14/2011	17:10:51	219	6.5	8.71	118.8		
01/14/2011	17:11:21	223	6.5	8.69	122.0		
01/14/2011	17:11:51	223	6.5	8.36	125.3		
01/14/2011	17:12:21	207	6.5	8.36	128.5		
01/14/2011	17:12:51	224	6.5	8.36	131.8		
01/14/2011	17:13:21	221	6.3	8.39	135.0		
01/14/2011	17:13:51	275	6.5	9.80	138.3		
01/14/2011	17:14:21	271	6.5	9.82	141.5		
01/14/2011	17:14:51	283	6.5	9.83	144.7		
01/14/2011	17:15:21	268	6.5	9.83	148.0		
01/14/2011	17:15:51	241	6.4	9.83	151.2		
01/14/2011	17:16:21	151	6.4	9.83	154.4		
01/14/2011	17:16:51	196	5.7	9.83	157.3		
01/14/2011	17:17:21	132	5.6	9.83	160.2		
01/14/2011	17:17:51	124	5.6	9.83	163.0		
01/14/2011	17:18:21	229	6.2	9.14	165.8		
01/14/2011	17:18:51	134	5.7	8.38	168.7		
01/14/2011	17:19:21	186	6.5	8.32	171.6		
01/14/2011	17:19:51	203	6.5	8.36	174.8		
01/14/2011	17:20:21	213	6.5	8.36	178.1		
01/14/2011	17:20:51	203	6.5	8.37	181.3		
01/14/2011	17:21:21	225	6.6	8.72	184.6		
01/14/2011	17:21:51	248	6.6	8.99	187.9		
01/14/2011	17:22:21	158	5.1	9.12	190.8		
01/14/2011	17:22:51	159	5.1	9.17	193.3		
01/14/2011	17:23:21	154	5.1	9.14	195.8		
01/14/2011	17:23:51	150	5.1	9.16	198.4		
01/14/2011	17:24:21	157	5.1	9.19	200.9		
01/14/2011	17:24:51	150	5.1	9.19	203.5		
01/14/2011	17:25:21	234	6.5	9.20	206.5		
01/14/2011	17:25:51	249	6.5	9.19	209.8		
01/14/2011	17:26:21	246	6.5	9.18	213.0		
01/14/2011	17:26:51	235	6.5	9.19	216.3		

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SGU8513D-24			N PARACHUTE		Jan/14/2011	ENCANA	BJ90-00142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	17:27:21	249	6.5	9.18	219.5		
01/14/2011	17:27:51	242	6.5	9.16	222.8		
01/14/2011	17:28:21	246	6.5	9.18	226.0		
01/14/2011	17:28:51	243	6.5	9.15	229.3		
01/14/2011	17:29:21	262	6.5	9.17	232.6		
01/14/2011	17:29:51	219	6.5	9.20	235.8		
01/14/2011	17:30:21	259	6.5	9.15	239.1		
01/14/2011	17:30:51	254	6.5	9.17	242.4		
01/14/2011	17:31:21	217	6.5	9.19	245.6		
01/14/2011	17:31:51	247	6.5	9.18	248.9		
01/14/2011	17:32:21	260	6.5	9.19	252.1		
01/14/2011	17:32:51	249	6.5	9.20	255.4		
01/14/2011	17:33:21	245	6.5	9.16	258.6		
01/14/2011	17:33:51	241	6.5	9.14	261.9		
01/14/2011	17:34:21	244	6.5	8.89	265.1		
01/14/2011	17:34:51	237	6.6	8.79	268.4		
01/14/2011	17:35:21	235	6.6	8.45	271.7		
01/14/2011	17:35:51	250	6.5	8.46	275.0		
01/14/2011	17:36:21	251	6.5	9.12	278.3		
01/14/2011	17:36:51	249	6.5	8.68	281.5		
01/14/2011	17:37:21	250	6.5	8.85	284.7		
01/14/2011	17:37:51	248	6.5	8.85	288.0		
01/14/2011	17:38:21	240	6.5	8.61	291.2		
01/14/2011	17:38:51	236	6.5	8.43	294.4		
01/14/2011	17:39:21	251	6.5	8.41	297.7		
01/14/2011	17:39:51	241	6.5	8.41	300.9		
01/14/2011	17:40:21	253	6.5	8.36	304.2		
01/14/2011	17:40:51	241	6.5	8.36	307.4		
01/14/2011	17:41:21	231	6.5	8.37	310.7		
01/14/2011	17:41:51	245	6.5	8.36	313.9		
01/14/2011	17:42:21	279	6.5	9.75	317.2		
01/14/2011	17:42:51	292	6.5	9.81	320.4		
01/14/2011	17:43:21	298	6.5	9.83	323.6		
01/14/2011	17:43:51	275	6.5	9.83	326.9		
01/14/2011	17:44:21	280	6.5	9.84	330.1		
01/14/2011	17:44:51	280	6.5	9.84	333.3		
01/14/2011	17:45:21	267	6.5	9.84	336.6		
01/14/2011	17:45:51	287	6.5	9.85	339.8		
01/14/2011	17:46:21	266	6.5	9.85	343.1		
01/14/2011	17:46:51	208	0.0	25.00	344.2		
01/14/2011	17:47:21	204	6.5	8.37	345.6		
01/14/2011	17:47:51	213	6.5	8.43	348.8		
01/14/2011	17:48:21	202	6.5	8.36	352.1		
01/14/2011	17:48:51	209	6.5	8.37	355.3		
01/14/2011	17:49:21	203	6.5	8.37	358.6		
01/14/2011	17:49:51	214	6.5	8.37	361.8		
01/14/2011	17:50:21	203	6.2	8.83	365.0		
01/14/2011	17:50:51	208	6.3	8.83	368.1		
01/14/2011	17:51:21	207	6.2	8.85	371.2		
01/14/2011	17:51:51	223	6.3	8.79	374.4		
01/14/2011	17:52:21	219	6.2	8.76	377.5		
01/14/2011	17:52:51	191	6.2	8.77	380.6		
01/14/2011	17:53:21	195	6.3	8.88	383.7		
01/14/2011	17:53:51	198	6.3	8.89	386.9		
01/14/2011	17:54:21	210	6.3	8.90	390.1		

Well			Field		Job Start	Customer	Job Number
SGU8513D-24			N PARACHUTE		Jan/14/2011	ENCANA	BJ90-00142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	17:54:51	193	6.4	8.88	393.3		
01/14/2011	17:55:21	193	6.4	8.88	396.5		
01/14/2011	17:55:51	230	6.5	8.98	399.7		
01/14/2011	17:56:21	254	6.5	9.02	402.9		
01/14/2011	17:56:36					Start Mudpush	
01/14/2011	17:56:36					50bbls @ 8.6ppg	
01/14/2011	17:56:36	244	6.5	9.05	404.5		
01/14/2011	17:56:37					End Mudpush	
01/14/2011	17:56:37	244	6.5	9.05	404.6		
01/14/2011	17:56:51	259	6.5	9.06	406.1		
01/14/2011	17:57:21	258	6.5	9.09	409.4		
01/14/2011	17:57:51	258	6.5	9.12	412.6		
01/14/2011	17:57:56					Start Cement Slurry	
01/14/2011	17:57:56	269	6.5	9.13	413.2		
01/14/2011	17:57:57					497bbls @ 9ppg	
01/14/2011	17:57:57					SF= 50.6%	
01/14/2011	17:57:57					Good Returns	
01/14/2011	17:57:57	267	6.4	9.13	413.3		
01/14/2011	17:57:58					Take Wet&Dry Sample	
01/14/2011	17:57:58					Sample= 9ppg	
01/14/2011	17:57:58	267	6.4	9.13	413.4		
01/14/2011	17:58:21	351	7.6	9.16	415.9		
01/14/2011	17:58:51	356	8.0	9.19	419.9		
01/14/2011	17:59:05					Reset Total, Vol = 421.73 bbl	
01/14/2011	17:59:05	357	8.0	9.20	421.7		
01/14/2011	17:59:21	355	8.0	9.22	423.9		
01/14/2011	17:59:51	363	8.0	9.23	427.9		
01/14/2011	18:00:51	359	8.0	9.28	435.9		
01/14/2011	18:01:21	372	8.0	9.31	439.9		
01/14/2011	18:01:51	365	8.0	9.35	443.9		
01/14/2011	18:02:21	375	8.0	9.37	447.9		
01/14/2011	18:02:51	371	8.0	9.38	451.8		
01/14/2011	18:03:21	374	8.0	9.39	455.8		
01/14/2011	18:03:51	376	8.0	9.39	459.8		
01/14/2011	18:04:21	371	8.0	9.39	463.8		
01/14/2011	18:04:51	366	8.0	9.39	467.8		
01/14/2011	18:05:21	348	8.0	9.38	471.8		
01/14/2011	18:05:51	345	8.0	9.36	475.9		
01/14/2011	18:06:21	352	8.0	9.35	479.9		
01/14/2011	18:06:51	340	8.0	9.33	483.9		
01/14/2011	18:07:51	323	8.0	9.32	491.9		
01/14/2011	18:08:21	322	8.0	9.33	495.9		
01/14/2011	18:08:51	322	8.0	9.33	499.9		
01/14/2011	18:09:21	312	8.0	9.34	503.9		
01/14/2011	18:09:51	317	8.0	9.33	507.9		
01/14/2011	18:10:21	328	8.0	9.33	511.9		
01/14/2011	18:10:51	328	8.0	9.32	515.8		
01/14/2011	18:11:21	316	8.0	9.31	519.8		
01/14/2011	18:11:51	302	8.0	9.31	523.8		
01/14/2011	18:12:21	278	8.0	9.32	527.8		
01/14/2011	18:12:51	303	8.0	9.31	531.8		
01/14/2011	18:13:21	306	8.0	9.32	535.8		
01/14/2011	18:13:51	316	8.0	9.33	539.8		
01/14/2011	18:14:21	301	8.0	9.34	543.8		
01/14/2011	18:14:51	296	8.0	9.36	547.9		

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Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	18:15:21	304	8.0	9.38	551.9		
01/14/2011	18:15:51	316	8.0	9.40	555.9		
01/14/2011	18:16:21	298	8.0	9.42	559.9		
01/14/2011	18:16:51	313	8.0	9.44	563.9		
01/14/2011	18:17:21	297	8.0	9.46	567.9		
01/14/2011	18:17:51	305	8.0	9.47	571.9		
01/14/2011	18:18:21	259	8.2	9.39	575.9		
01/14/2011	18:18:51	265	8.3	9.52	580.1		
01/14/2011	18:19:21	213	8.8	9.09	584.2		
01/14/2011	18:19:51	183	7.1	9.08	588.1		
01/14/2011	18:20:21	173	6.9	9.33	591.6		
01/14/2011	18:20:51	187	6.6	9.29	595.0		
01/14/2011	18:21:21	174	6.6	9.26	598.3		
01/14/2011	18:21:51	185	6.6	9.27	601.6		
01/14/2011	18:22:21	188	6.6	9.30	604.9		
01/14/2011	18:22:51	183	6.6	9.32	608.1		
01/14/2011	18:23:21	258	8.0	9.34	611.5		
01/14/2011	18:23:51	274	8.0	9.35	615.6		
01/14/2011	18:24:21	306	8.0	9.39	619.6		
01/14/2011	18:24:51	315	8.0	9.41	623.6		
01/14/2011	18:25:21	316	8.0	9.42	627.6		
01/14/2011	18:25:51	318	8.0	9.43	631.6		
01/14/2011	18:26:21	308	8.0	9.41	635.5		
01/14/2011	18:26:51	303	8.0	9.35	639.6		
01/14/2011	18:27:21	296	8.0	9.35	643.6		
01/14/2011	18:27:51	307	8.0	9.34	647.6		
01/14/2011	18:28:21	316	8.0	9.34	651.6		
01/14/2011	18:28:51	322	8.0	9.34	655.6		
01/14/2011	18:29:21	322	8.0	9.34	659.6		
01/14/2011	18:29:51	314	8.0	9.34	663.6		
01/14/2011	18:30:21	298	8.0	9.35	667.6		
01/14/2011	18:30:51	298	8.0	9.35	671.6		
01/14/2011	18:31:21	289	8.0	9.37	675.6		
01/14/2011	18:31:51	296	8.0	9.37	679.6		
01/14/2011	18:32:21	277	8.0	9.37	683.6		
01/14/2011	18:32:51	54	3.7	9.30	687.0		
01/14/2011	18:33:21	57	3.6	9.29	688.8		
01/14/2011	18:33:51	70	3.5	9.33	690.6		
01/14/2011	18:34:21	72	3.5	9.34	692.4		
01/14/2011	18:34:51	290	6.5	9.35	694.6		
01/14/2011	18:35:21	309	8.0	9.37	698.5		
01/14/2011	18:35:51	314	8.0	9.39	702.5		
01/14/2011	18:36:21	322	8.0	9.41	706.5		
01/14/2011	18:36:51	342	8.0	9.46	710.5		
01/14/2011	18:37:21	391	8.0	9.50	714.5		
01/14/2011	18:37:51	371	8.0	9.49	718.4		
01/14/2011	18:38:21	385	8.0	9.49	722.4		
01/14/2011	18:38:51	373	8.0	9.48	726.4		
01/14/2011	18:39:21	375	8.0	9.46	730.4		
01/14/2011	18:39:51	373	8.0	9.45	734.4		
01/14/2011	18:40:21	371	8.0	9.44	738.4		
01/14/2011	18:40:51	363	8.0	9.43	742.3		
01/14/2011	18:41:21	352	8.0	9.43	746.3		
01/14/2011	18:41:51	365	8.0	9.43	750.3		
01/14/2011	18:42:21	374	8.0	9.43	754.3		

Well			Field		Job Start	Customer	Job Number
SGU8513D-24			N PARACHUTE		Jan/14/2011	ENCANA	BJ90-00142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	18:42:51	382	8.0	9.44	758.3		
01/14/2011	18:43:21	360	7.9	9.45	762.3		
01/14/2011	18:43:51	378	8.0	9.45	766.3		
01/14/2011	18:44:21	377	8.0	9.46	770.2		
01/14/2011	18:45:21	391	8.0	9.47	778.2		
01/14/2011	18:45:51	384	8.0	9.48	782.2		
01/14/2011	18:46:21	384	8.0	9.50	786.2		
01/14/2011	18:46:51	363	8.0	9.52	790.1		
01/14/2011	18:47:21	389	8.0	9.53	794.1		
01/14/2011	18:47:51	395	8.0	9.57	798.1		
01/14/2011	18:48:21	416	8.0	9.58	802.1		
01/14/2011	18:48:51	414	8.0	9.56	806.1		
01/14/2011	18:49:21	373	8.0	9.54	810.0		
01/14/2011	18:49:51	365	8.0	9.49	814.0		
01/14/2011	18:50:21	338	8.0	9.46	818.0		
01/14/2011	18:50:51	333	8.0	9.48	822.0		
01/14/2011	18:51:21	372	8.0	9.53	826.0		
01/14/2011	18:51:51	411	8.0	9.58	830.0		
01/14/2011	18:52:21	429	8.0	9.60	834.0		
01/14/2011	18:52:51	425	8.0	9.58	837.9		
01/14/2011	18:53:21	415	8.0	9.56	841.9		
01/14/2011	18:53:51	412	8.0	9.53	845.9		
01/14/2011	18:54:21	397	8.0	9.52	849.9		
01/14/2011	18:54:51	384	8.0	9.47	853.9		
01/14/2011	18:55:21	364	8.0	9.39	857.9		
01/14/2011	18:55:51	358	8.0	9.41	861.9		
01/14/2011	18:56:21	371	8.0	9.36	865.9		
01/14/2011	18:56:51	369	8.0	9.37	869.9		
01/14/2011	18:57:21	393	8.0	9.38	873.9		
01/14/2011	18:57:51	371	8.0	9.38	877.8		
01/14/2011	18:58:21	388	8.0	9.39	881.8		
01/14/2011	18:58:51	373	8.0	9.42	885.8		
01/14/2011	18:59:21	373	8.0	9.44	889.8		
01/14/2011	18:59:51	387	8.0	9.44	893.8		
01/14/2011	19:00:10					Cement To Surface	
01/14/2011	19:00:10					260bbls To Surface	
01/14/2011	19:00:10	397	8.0	9.44	896.3		
01/14/2011	19:00:21	399	8.0	9.44	897.8		
01/14/2011	19:00:51	397	8.0	9.45	901.8		
01/14/2011	19:01:06					End Cement Slurry	
01/14/2011	19:01:06	392	8.0	9.46	903.8		
01/14/2011	19:01:10					Remark	
01/14/2011	19:01:10	411	8.0	9.46	904.3		
01/14/2011	19:01:13					Drop Top Plug	
01/14/2011	19:01:13	395	8.0	9.46	904.7		
01/14/2011	19:01:14					On The Fly	
01/14/2011	19:01:14	395	8.0	9.46	904.8		
01/14/2011	19:01:21	405	8.0	9.47	905.8		
01/14/2011	19:01:51	379	8.0	9.40	909.8		
01/14/2011	19:02:21	395	8.0	9.52	913.7		
01/14/2011	19:02:51	120	3.5	9.57	916.3		
01/14/2011	19:03:21	109	3.5	9.59	918.1		
01/14/2011	19:03:51	67	3.5	8.43	919.8		
01/14/2011	19:04:21	61	3.5	8.42	921.6		
01/14/2011	19:04:51	66	3.5	8.42	923.3		



Well			Field		Job Start	Customer	Job Number
SGU8513D-24			N PARACHUTE		Jan/14/2011	ENCANA	BJ90-00142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	19:05:21	195	6.5	8.42	925.9		
01/14/2011	19:05:51	195	6.5	8.41	929.1		
01/14/2011	19:06:21	233	6.5	8.41	932.4		
01/14/2011	19:06:42					Start Displacement	
01/14/2011	19:06:42	269	6.5	8.41	934.6		
01/14/2011	19:06:47					Reset Total, Vol = 513.46 bbl	
01/14/2011	19:06:47	235	6.5	8.41	935.2		
01/14/2011	19:06:49					200bbbls Fresh H2o	
01/14/2011	19:06:49	239	6.5	8.41	935.4		
01/14/2011	19:06:50					Good Returns	
01/14/2011	19:06:50	239	6.5	8.41	935.5		
01/14/2011	19:06:51	255	6.5	8.41	935.6		
01/14/2011	19:07:21	233	6.5	8.41	938.9		
01/14/2011	19:07:51	219	6.5	8.41	942.1		
01/14/2011	19:08:21	220	6.5	8.41	945.4		
01/14/2011	19:08:51	225	6.5	8.44	948.6		
01/14/2011	19:09:21	255	6.5	8.41	951.9		
01/14/2011	19:09:51	193	5.1	8.36	954.9		
01/14/2011	19:10:21	206	5.1	8.40	957.4		
01/14/2011	19:10:51	210	5.0	8.41	959.9		
01/14/2011	19:11:21	204	5.1	8.40	962.5		
01/14/2011	19:11:51	220	5.0	8.40	965.0		
01/14/2011	19:12:21	233	5.1	8.40	967.5		
01/14/2011	19:12:51	227	5.1	8.40	970.0		
01/14/2011	19:13:21	217	5.1	8.62	972.6		
01/14/2011	19:13:51	201	5.1	8.61	975.1		
01/14/2011	19:14:21	225	5.1	8.63	977.7		
01/14/2011	19:14:51	213	5.1	8.63	980.2		
01/14/2011	19:15:21	217	5.1	8.61	982.7		
01/14/2011	19:15:51	241	5.1	8.54	985.3		
01/14/2011	19:16:21	237	5.1	8.48	987.8		
01/14/2011	19:16:51	218	5.1	8.48	990.4		
01/14/2011	19:17:21	227	5.1	8.46	992.9		
01/14/2011	19:17:51	217	5.1	8.46	995.5		
01/14/2011	19:18:21	315	5.5	8.34	998.0		
01/14/2011	19:18:51	308	6.5	8.40	1001.3		
01/14/2011	19:19:21	317	6.5	8.40	1004.5		
01/14/2011	19:19:51	336	6.5	8.40	1007.7		
01/14/2011	19:20:21	322	6.5	8.40	1011.0		
01/14/2011	19:20:51	334	6.5	8.40	1014.2		
01/14/2011	19:21:21	318	6.5	8.40	1017.5		
01/14/2011	19:21:51	352	6.5	8.40	1020.7		
01/14/2011	19:22:21	398	7.7	8.40	1024.0		
01/14/2011	19:22:51	416	7.7	8.40	1027.9		
01/14/2011	19:23:21	413	7.7	8.40	1031.7		
01/14/2011	19:23:51	411	7.7	8.40	1035.6		
01/14/2011	19:24:21	413	7.7	8.40	1039.5		
01/14/2011	19:24:51	428	7.7	8.40	1043.3		
01/14/2011	19:25:21	444	7.7	8.40	1047.2		
01/14/2011	19:25:51	436	7.7	8.40	1051.0		
01/14/2011	19:26:21	434	7.7	8.40	1054.9		
01/14/2011	19:26:51	457	7.7	8.40	1058.8		
01/14/2011	19:27:21	454	7.7	8.40	1062.6		
01/14/2011	19:27:51	442	7.7	8.40	1066.5		
01/14/2011	19:28:21	444	7.7	8.40	1070.3		

Well			Field		Job Start	Customer	Job Number
SGU8513D-24			N PARACHUTE		Jan/14/2011	ENCANA	BJ90-00142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	19:28:51	451	7.7	8.40	1074.2		
01/14/2011	19:29:21	450	7.7	8.40	1078.1		
01/14/2011	19:29:51	463	7.7	8.40	1081.9		
01/14/2011	19:30:21	460	7.7	8.40	1085.8		
01/14/2011	19:30:51	470	7.7	8.40	1089.7		
01/14/2011	19:31:21	464	7.7	8.40	1093.5		
01/14/2011	19:31:51	466	7.7	8.40	1097.4		
01/14/2011	19:32:21	470	7.7	8.40	1101.2		
01/14/2011	19:32:51	476	7.7	8.41	1105.1		
01/14/2011	19:33:21	476	7.7	8.41	1109.0		
01/14/2011	19:33:51	489	7.7	8.41	1112.8		
01/14/2011	19:34:21	499	7.7	8.40	1116.7		
01/14/2011	19:34:51	388	7.7	8.41	1120.5		
01/14/2011	19:35:21	399	6.3	8.40	1123.7		
01/14/2011	19:35:51	415	6.3	8.40	1126.9		
01/14/2011	19:36:21	413	6.4	8.41	1130.1		
01/14/2011	19:36:51	325	5.8	8.41	1133.3		
01/14/2011	19:37:21	280	3.5	8.41	1135.2		
01/14/2011	19:37:51	356	3.5	8.41	1137.0		
01/14/2011	19:38:21	267	3.5	8.40	1138.7		
01/14/2011	19:38:51	322	3.5	8.41	1140.4		
01/14/2011	19:39:21	277	3.5	8.40	1142.2		
01/14/2011	19:39:51	269	2.5	8.41	1143.9		
01/14/2011	19:40:21	284	2.5	8.40	1145.1		
01/14/2011	19:40:51	269	2.5	8.40	1146.3		
01/14/2011	19:41:21	275	2.5	8.41	1147.6		
01/14/2011	19:41:51	250	2.5	8.41	1148.8		
01/14/2011	19:42:21	286	2.5	8.41	1150.1		
01/14/2011	19:42:51	285	2.5	8.41	1151.3		
01/14/2011	19:43:21	247	2.5	8.41	1152.5		
01/14/2011	19:43:51	276	2.5	8.41	1153.8		
01/14/2011	19:44:21	920	0.0	8.41	1154.7		
01/14/2011	19:44:51	911	0.0	8.41	1154.7		
01/14/2011	19:45:19					Bump Top Plug	
01/14/2011	19:45:19	911	0.0	8.41	1154.7		
01/14/2011	19:45:21					Bump To 900psi	
01/14/2011	19:45:21	910	0.0	8.41	1154.7		
01/14/2011	19:45:51	910	0.0	8.41	1154.7		
01/14/2011	19:46:21	910	0.0	8.41	1154.7		
01/14/2011	19:46:51	590	0.0	8.41	1154.7		
01/14/2011	19:47:21	-25	0.0	8.41	1154.7		
01/14/2011	19:47:51	-24	0.0	8.41	1154.7		
01/14/2011	19:48:21	-24	0.0	8.41	1154.7		
01/14/2011	19:48:51	-24	0.0	8.41	1154.7		
01/14/2011	19:49:21	-26	0.0	8.41	1154.7		
01/14/2011	19:49:51	-27	0.0	8.41	1154.7		
01/14/2011	19:50:21	-25	0.0	8.41	1154.7		
01/14/2011	19:50:51	-18	0.4	8.41	1155.3		
01/14/2011	19:51:21	163	0.0	8.41	1155.3		
01/14/2011	19:51:51	-6	0.0	8.41	1155.3		
01/14/2011	19:52:21	151	0.0	8.51	1155.5		
01/14/2011	19:52:51	173	5.4	8.46	1156.0		
01/14/2011	19:53:21	132	2.4	8.42	1157.8		
01/14/2011	19:53:51	185	5.4	8.43	1160.4		
01/14/2011	19:54:21	10	2.5	8.43	1162.7		

Well			Field		Job Start	Customer	Job Number
SGU8513D-24			N PARACHUTE		Jan/14/2011	ENCANA	BJ90-00142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/14/2011	19:54:51	-10	0.2	8.51	1163.3		
01/14/2011	19:55:21	-21	0.1	8.53	1163.4		
01/14/2011	19:55:51	-19	0.0	8.52	1163.4		
01/14/2011	19:56:21	-20	0.0	8.51	1163.4		
01/14/2011	19:56:51	-22	0.1	8.49	1163.4		
01/14/2011	19:57:21	-20	0.1	8.49	1163.5		
01/14/2011	19:57:51	-21	0.0	8.48	1163.5		
01/14/2011	19:58:21	-22	0.0	8.47	1163.5		
01/14/2011	19:58:51	-17	1.5	8.19	1163.7		
01/14/2011	19:59:21	-21	0.0	8.31	1163.9		
01/14/2011	19:59:49					Floats Held	
01/14/2011	19:59:49					Pump 10bbls	
01/14/2011	19:59:49	-22	0.0	8.45	1163.9		
01/14/2011	19:59:51	-22	0.0	8.45	1163.9		
01/14/2011	20:00:16					Down Parasite	
01/14/2011	20:00:16	-21	0.0	8.45	1163.9		
01/14/2011	20:00:21	-21	0.2	8.34	1163.9		
01/14/2011	20:00:51	-21	0.1	9.39	1163.9		
01/14/2011	20:01:21	-22	0.0	8.43	1163.9		
01/14/2011	20:01:51	-22	0.2	8.35	1164.0		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 6.4	N2	Mud 0.0	Maximum Rate 9.0	Total Slurry 1163.9	Mud 0.0	Spacer 413.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3085	Final -20	Average 317	Bump Plug to 900	Breakdown	Type	Volume	Density	
Avg. N2 Percent		Designed Slurry Volume 497.0 bbl	Displacement 250.1 bbl	Mix Water Temp 55 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 200.0 bbl		
					Washed Thru Perfs <input type="checkbox"/>	To		
Customer or Authorized Representative JAMES GARDNER			Schlumberger Supervisor JASON CRICK			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	