

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400297719

Date Received:

06/21/2012

PluggingBond SuretyID

20010158

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: BP AMERICA PRODUCTION COMPANY

4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

6. Contact Name: Patti Campbell Phone: (970)335-3828 Fax: (970)335-3837

Email: patricia.campbell@bp.com

7. Well Name: So Ute 32-09;06-02 Well Number: 2

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 2974

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 6 Twp: 32N Rng: 9W Meridian: N

Latitude: 37.051600 Longitude: -107.873130

Footage at Surface: 531 feet FNL 870 feet FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6039.6 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 03/19/2008 PDOP Reading: 2.2 Instrument Operator's Name: JACOB BENSON

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1094 FNL 1090 FWL 1094 FNL 1090 FWL
Sec: 6 Twp: 32N Rng: 9W Sec: 6 Twp: 32N Rng: 9W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 512 ft

18. Distance to nearest property line: 438 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2419 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-205	320	W/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please see attached Lease and Lease map.

25. Distance to Nearest Mineral Lease Line: 217 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE/REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	14+1/2	10+3/4	40.5	0	464	385	464	0
1ST	9+7/8	7+5/8	26.4	0	2,301	293	2,301	0
1ST LINER	6+3/4	5+1/2	18	0	2,974	112	2,974	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Nothing has changed from the permit approved on 2/26/2010 (Document 2585478 - attached). Associated 2A, Document Number 2585480 expires 2/25/13.

34. Location ID: 307027

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patricia Campbell

Title: Regulatory Analyst Date: 6/21/2012 Email: patricia.campbell@bp.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/30/2012

API NUMBER

05 067 09641 00

Permit Number: _____ Expiration Date: 7/29/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

PROVIDE 42 HR NOTICE OF SPUD VIA EFORM 42

Sample and test two closest water wells within 1/2 mile swath of the directional wellbore intercepting Fruitland Coal (includes pathway from top to bottom of pay).

Attachment Check List

Att Doc Num	Name
400297719	FORM 2 SUBMITTED
400297824	LEASE MAP
400297825	LEGAL/LEASE DESCRIPTION

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review passed 7/30/2012 NKP	7/30/2012 4:37:14 PM
Permit	Per opr: mud disposal changed to onsite. The cuttings are buried on site unless there are restrictions which don't allow for that. The mud is separated from the cuttings and is re-used on the location for the well drilled.	7/30/2012 4:35:23 PM
Permit	2009 aerial indicates Location built, No Refile 2A required unless significant modifications are planned.	7/25/2012 9:58:34 AM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)