| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT** | DE | ET | OE | ES |

Document Number: 400310744

Date Received:

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 19035
2. Name of Operator: OVERLAND RESOURCES LLC
3. Address: 1376 S PERRY PARK RD
   City: SEDALIA   State: CO   Zip: 80135

4. Contact Name: Gregory Pandolfo
   Phone: (303) 800-6175
   Fax: (720) 204-4078

5. API Number   05-005-07176-00
6. County: ARAPAHOE
7. Well Name: Bradbury   Well Number: 11-35
8. Location: QtrQtr: NESE   Section: 35   Township: 4S   Range: 62W   Meridian: 6

Footage at surface: Distance: 2179   feet   Direction: FSL   Distance: 660   feet   Direction: FEL

As Drilled Latitude: 39.657750   As Drilled Longitude: -104.287120

GPS Data:

Data of Measurement: 12/27/2011   PDOP Reading: 2.9   GPS Instrument Operator's Name: Keith Westfall

** If directional footage at Top of Prod. Zone   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____
   Sec: _____   Twp: _____   Rng: _____

** If directional footage at Bottom Hole   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____
   Sec: _____   Twp: _____   Rng: _____

9. Field Name: PEACE PIPE   10. Field Number: 67900
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt)   12/01/2011   13. Date TD: 12/08/2011   14. Date Casing Set or D&A: 12/10/2011

15. Well Classification:

☐ Dry   ☐ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   7450   TVD** _____   17 Plug Back Total Depth   MD _____   TVD** _____

18. Elevations   GR   5555   KB   5565 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

High Resolution Induction, Compensated Density and Compensated Neutron

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,359	960	0	1,359	CALC
1ST	7+7/8	4+1/2	11.6	0	7,438	200	5,972	7,438	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,540		☐	☐	
FORT HAYS	6,799		☐	☐	
D SAND	7,210		☐	☐	
J SAND	7,257		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Gregory Pandolfo

Title: Manager   Date: _____   Email: greg@overlandresourcesllc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

	CMT Summary *	Yes	☐	No	☒
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400310749	LAS-	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)