

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400310538

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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| 1. OGCC Operator Number: <u>96850</u> | 4. Contact Name: <u>Angela Neifert-Kraiser</u> |
| 2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u> | Phone: <u>(303) 606-4398</u> |
| 3. Address: <u>1001 17TH STREET - SUITE #1200</u> | Fax: <u>(303) 629-8272</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | |

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|---|------------------------------|
| 5. API Number <u>05-045-20980-00</u> | 6. County: <u>GARFIELD</u> |
| 7. Well Name: <u>Jolley</u> | Well Number: <u>KP 534-8</u> |
| 8. Location: QtrQtr: <u>SESW</u> Section: <u>8</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>KOKOPELLI</u> Field Code: <u>47525</u> | |

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/13/2012 End Date: 02/13/2012 Date of First Production this formation: 02/19/2012
Perforations Top: 7183 Bottom: 7185 No. Holes: 5 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

95 Gals 7 1/2% HCL; 23370#30/50, 100 Mesh 7220 Sand; 806 Bbls Slickwater; (Summary)
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 901 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 95 Number of staged intervals: 1

Recycled water used in treatment (bbl): 806 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 30590 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/13/2012 End Date: 02/13/2012 Date of First Production this formation: 02/19/2012
Perforations Top: 4543 Bottom: 7135 No. Holes: 193 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

3905 Gals 7 1/2% HCL; 1198940#30/50, 100 mesh 30780 Sand; 33466 Bbls Slickwater; (Summary)
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 37371 Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.47
Total acid used in treatment (bbl): 3905 Number of staged intervals: 8
Recycled water used in treatment (bbl): 33466 Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1198940 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/13/2012 End Date: 02/17/2012 Date of First Production this formation: 02/19/2012
Perforations Top: 4543 Bottom: 7185 No. Holes: 198 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

4000 Gals 7 1/2% HCL; 1222310#30/50, 38000 100 Mesh Sand; 34272 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: Yes No

Total fluid used in treatment (bbl): 38272 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.47

Total acid used in treatment (bbl): 4000 Number of staged intervals: 8

Recycled water used in treatment (bbl): 34272 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1260310 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/19/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 685 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 685 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 732 Tubing PSI: 281 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1182 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6152 Tbg setting date: 02/21/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: _____ Email: Angela.Neifert-Kraiser@WPXEnergy.com

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------|
| 400310547 | WIRELINE JOB SUMMARY |

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)