

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287006

Date Received:

01/18/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10301  
2. Name of Operator: DEJOUR ENERGY (USA) CORPORATION  
3. Address: 1401 17TH STREET #1000  
City: DENVER State: CO Zip: 80202  
4. Contact Name: GARY HAEFELE  
Phone: (303) 296-3535  
Fax: (303) 296-3888

5. API Number 05-103-11810-00  
6. County: RIO BLANCO  
7. Well Name: FEDERAL  
Well Number: 36-24A  
8. Location: QtrQtr: LOT 2 Section: 36 Township: 1N Range: 103W Meridian: 6  
9. Field Name: RANGELY-SOUTHWEST Field Code: 72375

Completed Interval

FORMATION: MANCOS B Status: SHUT IN Treatment Type:  
Treatment Date: 12/09/2011 End Date: Date of First Production this formation:  
Perforations Top: 3615 Bottom: 3625 No. Holes: 40 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRACED W/100,780 # 30/50 BRADY SAND AND 3839 BBL SLICKWATER @ 35 BPM AND 2900 PSI TREATING RATE AND PRESSURE

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/29/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 315 Bbl H2O: 8  
Calculated 24 hour rate: Bbl oil: Mcf Gas: 315 Bbl H2O: 8 GOR: 0  
Test Method: CHOKE Casing PSI: 400 Tubing PSI: 340 Choke Size: 16/64  
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1150 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 3672 Tbg setting date: 12/14/2011 Packer Depth:

Reason for Non-Production: WAITING ON PIPELINE

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC #2287005

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GARY HAEFELE

Title: OPERATIONS MGR

Date: 1/13/2012

Email: GHAEFELE@DEJOUR.COM

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### Attachment Check List

Att Doc Num	Name
2287006	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold; form 5 approved.	7/27/2012 3:16:51 PM
Permit	on hold pending approval of form 5	2/9/2012 9:00:14 AM

Total: 2 comment(s)