

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287745

Date Received:

02/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: SANDRA SALAZAR  
Phone: (303) 629-8456  
Fax: (303) 629-8268

5. API Number 05-045-19998-00  
6. County: GARFIELD  
7. Well Name: Federal  
Well Number: SR 444-9  
8. Location: QtrQtr: NWSE Section: 9 Township: 7S Range: 94W Meridian: 6  
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/22/2011 End Date: Date of First Production this formation: 08/25/2011

Perforations Top: 7324 Bottom: 9077 No. Holes: 147 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

3469 GALS 7 1/2% HCL; 961200 # 20/40 SAND; 26403 BBLS SLICKWATER (SUMMARY).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/31/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 884 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 884 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1847 Tubing PSI: 1365 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1027 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8886 Tbg setting date: 09/21/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC# 2287747

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: SANDRA SALAZAR

Title: PERMIT TECH

Date: 2/14/2012

Email SANDRA.SALAZAR@WILLIAMS.COM

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### **Attachment Check List**

Att Doc Num	Name
2287745	FORM 5A SUBMITTED
2287746	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; approved form 5	7/27/2012 2:23:18 PM
Permit	on hold pending approval of form 5	4/24/2012 1:56:34 PM

Total: 2 comment(s)