

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400279471

Date Received:

05/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286

5. API Number 05-123-34060-00  
6. County: WELD  
7. Well Name: VISTA USX  
Well Number: WW33-07D  
8. Location: QtrQtr: NWNE Section: 33 Township: 1N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type:  
Treatment Date: 11/28/2011 End Date: Date of First Production this formation: 12/02/2011  
Perforations Top: 8271 Bottom: 8299 No. Holes: 72 Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the J-Sand w/ 147015 gals of Silverstim and Slick Water with 267,940#'s of Ottawa sand.

The J-Sand is producing through a composite flow through plug.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/09/2011 Hours: 24 Bbl oil: 22 Mcf Gas: 0 Bbl H2O: 9  
Calculated 24 hour rate: Bbl oil: 22 Mcf Gas: 0 Bbl H2O: 9 GOR: 0  
Test Method: FLOWING Casing PSI: 480 Tubing PSI: 0 Choke Size: 012/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1331 API Gravity Oil: 46  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIORBARA-CODELL Status: PRODUCING Treatment Type: \_\_\_\_\_  
Treatment Date: 11/28/2011 End Date: \_\_\_\_\_ Date of First Production this formation: 12/02/2011  
Perforations Top: 7463 Bottom: 7850 No. Holes: 128 Hole size: 0  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Frac'd the Niobrara-Codell w/ 355882 gals of Silverstim and Slick Water 15% HCl with 591,860#'s of Ottawa sand.

The Niobrara and Codell are producing through two composite flow through plugs.

Commingle the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Max frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 12/09/2011 Hours: 24 Bbl oil: 22 Mcf Gas: 0 Bbl H2O: 9  
Calculated 24 hour rate: Bbl oil: 22 Mcf Gas: 0 Bbl H2O: 9 GOR: 0  
Test Method: FLOWING Casing PSI: 480 Tubing PSI: 0 Choke Size: 012/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1331 API Gravity Oil: 46  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 5/2/2012 Email eroberts@nobleenergyinc.com

#### Attachment Check List

Att Doc Num	Name
400279471	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off Hold. Recieved additional form 5A.	7/27/2012 7:20:26 AM
Permit	On Hold missing seperate windows for NBRR and CODL	7/26/2012 8:33:46 AM

Total: 2 comment(s)