

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2288018

Date Received:

03/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: KERRY A. MCCOWEN
Phone: (720) 440-6100
Fax: (720) 279-2331

5. API Number 05-123-32889-00
6. County: WELD
7. Well Name: Antelope
Well Number: 43-31
8. Location: QtrQtr: NWSE Section: 31 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 08/28/2011 End Date: Date of First Production this formation: 09/16/2011
Perforations Top: 6294 Bottom: 6542 No. Holes: 84 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

CODELL PUMPED 32,508 GAL PAD FLUID. PUMPED 103,446 GAL PHASERFRAC W/250,040 LBS 20/40 SAND. ISDP 3150 PSI, ATP 3737 PSI, ATR 25.7 BPM. NIOBRARA PUMPED 19,992 PAD FLUID. PUMPED 114,996 GAL PHASERFRAC W/265,300 LBS. 30/50 SAND. ISDP 3175 PSI, ATP 4223 PSI, ATR 56.3 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/30/2011 Hours: 24 Bbl oil: 39 Mcf Gas: 16 Bbl H2O: 3
Calculated 24 hour rate: Bbl oil: 39 Mcf Gas: 16 Bbl H2O: 3 GOR: 410
Test Method: FLOWING Casing PSI: 543 Tubing PSI: Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 39
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A. MCCOWEN

Title: VP OPERATIONS Date: 11/11/2011 Email KAM@BONANZACRK.COM
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Attachment Check List

Att Doc Num	Name
2288018	FORM 5A SUBMITTED
2288019	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)