

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: KERRY A MCCOWEN
Phone: (720) 440-6100
Fax: (720) 279-2331

5. API Number 05-123-33613-00
6. County: WELD
7. Well Name: North Platte
Well Number: 32-34
8. Location: QtrQtr: NWNE Section: 34 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 07/03/2011 End Date: Date of First Production this formation: 08/03/2011
Perforations Top: 6428 Bottom: 6688 No. Holes: 88 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: []

CODELL PUMPED 32,466 GAL PAD FLUID. PUMPED 102,396 GAL PHASERFRAC W/245,020 LBS 20/40 SAND. ISDP 3279 PSI, ATP 3813 PSI, ATR 23.7 BPM. NIOBRARA PUMPED 19,488 PAD FLUID. PUMPED 122,472 GAL PHASERFRAC W/260,000 LBS. 30/50 SAND. ISDP 3259 PSI, ATP 4153 PSI, ATR 50.9 BPM.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Max frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/07/2011 Hours: 24 Bbl oil: 34 Mcf Gas: 65 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 34 Mcf Gas: 65 Bbl H2O: 0 GOR: 1912
Test Method: FLOWING Casing PSI: 1600 Tubing PSI: Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 43
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A. MCCOWEN

Title: VP OPERATIONS Date: 10/6/2011 Email KAM@BONANZACRK.COM

Attachment Check List

Att Doc Num	Name
2288020	FORM 5A SUBMITTED
2288021	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)