

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

04/24/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Eric Jansen
Phone: (720) 929-6412
Fax: (720) 929-7412

5. API Number 05-123-21004-00
6. County: WELD
7. Well Name: VAN PORTFLIET
Well Number: 5-10A
8. Location: QtrQtr: SWNW Section: 10 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-CODELL-NIOBRARA-SUSSEX Status: COMMINGLED Treatment Type: _____

Treatment Date: 03/16/2012 End Date: _____ Date of First Production this formation: 03/28/2012

Perforations Top: 4488 Bottom: 7652 No. Holes: 262 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SUSSEX PERF 4488-4512 HOLES 72 SIZE .38
 NIOBRARA PERF 6938-7050 HOLES 68
 CODELL 7168-7184 HOLES 48 SIZE .38
 JSAND 7604-7652 HOLES 74 SIZE .35
 3/16/2012 drill CIBP to 7705
 3/28/2012 commingle SX/NB/CD/JS

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/03/2012 Hours: 24 Bbl oil: 2 Mcf Gas: 7 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 7 Bbl H2O: 0 GOR: 3500

Test Method: FLOWING Casing PSI: 553 Tubing PSI: 517 Choke Size: 0

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1203 API Gravity Oil: 55

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7654 Tbg setting date: 03/19/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: PRODUCING Treatment Type: _____
Treatment Date: 03/16/2012 End Date: _____ Date of First Production this formation: 08/20/2002
Perforations Top: 7604 Bottom: 7652 No. Holes: 74 Hole size: 0.35
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

JSAND 7604-7652 HOLES 74 SIZE .35
3/16/2012 drill CIBP to 7705
3/28/2012 commingle SX/NB/CD/JS

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: SOLD Gas Type: WET Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____
Treatment Date: 03/16/2012 End Date: _____ Date of First Production this formation: 05/28/2008
Perforations Top: 6938 Bottom: 7184 No. Holes: 116 Hole size: 0.38
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NIOBRARA PERF 6938-7050 HOLES 68
CODELL 7168-7184 HOLES 48 SIZE .38
3/16/2012 drill CIBP to 7705
3/28/2012 commingle SX/NB/CD/JS

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eric Jansen
Title: Regulatory Specialist Date: 4/24/2012 Email: eric.jansen@anadarko.com
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Attachment Check List

Att Doc Num	Name
400275500	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)