

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400145782

Date Received: 03/23/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491 City: CORTEZ State: CO Zip: 81321
4. Contact Name: Paul Belanger Phone: (970) 882-2464 Fax: (970) 88-5221

5. API Number 05-083-06337-00
6. County: MONTEZUMA
7. Well Name: MCELMO DOME UNIT 15-37-18 Well Number: YD #1
8. Location: QtrQtr: NESW Section: 15 Township: 37N Range: 18W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: SHUT IN Treatment Type:

Treatment Date: 01/31/2011 End Date: Date of First Production this formation:

Perforations Top: 8080 Bottom: 8090 No. Holes: 40 Hole size: 9 + 1/2

Provide a brief summary of the formation treatment: Open Hole: [X]

After the ST-01 was plugged back the well was drilled out to 8099', setting that as the new PBDT. The well was then under-reamed to 9.5", perf'd and acid treated w/4507 gal 28% HCl. Water production ensued and the well TA's with Bridge plug set at 7934'.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: NO TESTS, TREATED WITH ACID; WATER PRODUCTION - UNECONOMIC

Date formation Abandoned: 02/24/2011 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: 7934 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This is a workover of the vertical portion of the YD1 after the horizontal ST-01 was plugged back 10/2009. This hole was plugged back, then under-reamed and perf'd.
Water production led to shutting in the well with a CIBP at 7934'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: 3/23/2011 Email Paul_Belanger@KinderMorgan.com

Attachment Check List

Att Doc Num	Name
400145782	FORM 5A SUBMITTED
400145868	WELLBORE DIAGRAM
400145875	OTHER
400145878	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Bridge plug is set at 7934'.	2/1/2012 2:17:33 PM

Total: 1 comment(s)