

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:
400309247

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

| | |
|--|----------------------------------|
| 1. OGCC Operator Number: 47120 | 4. Contact Name: Emily Carrender |
| 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP | Phone: (720) 929-6282 |
| 3. Address: P O BOX 173779 | Fax: (720) 929-7282 |
| City: DENVER State: CO Zip: 80217- | |

| | |
|--|------------------------------------|
| 5. API Number 05-123-33836-00 | 6. County: WELD |
| 7. Well Name: RIVERBEND | Well Number: 2-24 |
| 8. Location: QtrQtr: NWNE Section: 24 Township: 1N Range: 67W Meridian: 6 | |
| Footage at surface: Distance: 503 feet Direction: FNL | Distance: 2072 feet Direction: FEL |
| As Drilled Latitude: _____ | As Drilled Longitude: _____ |
| GPS Data: | |
| Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____ | |
| ** If directional footage at Top of Prod. Zone | |
| Dist.: 651 feet. Direction: FNL | Dist.: 1988 feet. Direction: FEL |
| Sec: 24 | Twp: 1N Rng: 67W |
| ** If directional footage at Bottom Hole | |
| Dist.: 632 feet. Direction: FNL | Dist.: 1974 feet. Direction: FEL |
| Sec: 24 | Twp: 1N Rng: 67W |
| 9. Field Name: WATTENBERG | 10. Field Number: 90750 |
| 11. Federal, Indian or State Lease Number: _____ | |

| | | |
|---|-------------------------|--|
| 12. Spud Date: (when the 1st bit hit the dirt) 06/21/2012 | 13. Date TD: 06/24/2012 | 14. Date Casing Set or D&A: 06/25/2012 |
|---|-------------------------|--|

| |
|---|
| 15. Well Classification: |
| <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation |

| | |
|------------------------------------|---|
| 16. Total Depth MD 8093 TVD** 8086 | 17 Plug Back Total Depth MD 7813 TVD** 7806 |
|------------------------------------|---|

| | |
|--------------------------------|--|
| 18. Elevations GR 4925 KB 4940 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available. |
|--------------------------------|--|

| |
|-----------------------------|
| 19. List Electric Logs Run: |
| PRE FORM 5 |

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24.0 | 0 | 974 | 610 | 15 | 974 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 8,093 | 43 | 7,851 | 8,093 | CALC |

STAGE/TOP OUT/REMEDIAL CEMENT

| | | | | | |
|------------------------------|--------|-----------------------------------|---------------|------------|---------------|
| Cement work date: 06/25/2012 | | | | | |
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| DV TOOL | 1ST | 7,851 | 953 | 785 | 7,851 |
| Details of work: | | | | | |

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|--|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,550 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 7,142 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,490 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| J SAND | 7,942 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Emily Carrender

Title: Operation Specialist I Date: _____ Email: emily.carrender@anadarko.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400309254 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400309253 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400309255 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)