

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2169187

Date Received:

07/02/2012

PluggingBond SuretyID

20120064

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WINN EXPLORATION CO INC

4. COGCC Operator Number: 10404

5. Address: 800 NORTH SHORELINE DR

City: CORPUS CHRISTI State: TX Zip: 78401

6. Contact Name: CLAYTON DOKE Phone: (970)669-7411 Fax: (970)669-4077

Email: NONE@GIVEN.COM

7. Well Name: SLANOVICH Well Number: 34-27A

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6200

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 27 Twp: 19S Rng: 70W Meridian: 6

Latitude: 38.363705 Longitude: -105.207263

Footage at Surface: 1479 feet FNL/FSL FSL 2336 feet FEL/FWL FEL

11. Field Name: WILDCAT Field Number: _____

12. Ground Elevation: 5758 13. County: FREMONT

14. GPS Data:

Date of Measurement: 02/24/2012 PDOP Reading: 1.3 Instrument Operator's Name: LK STEVENSON/PFS

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1108 ft

18. Distance to nearest property line: 1100 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1539 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell-Niobrara	NB-CD			
Dakota	DKTA			
Morrison	MRSN			
Pierre Shale	PRRE			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE ATTACHED SHEET

25. Distance to Nearest Mineral Lease Line: 2962 ft 26. Total Acres in Lease: 4400

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	17+1/2	13+3/8	48	0	1,600	1,650	1,600	0
1ST	12+1/4	9+5/8	36	0	4,600	630	4,600	1,400
1ST LINER	8+3/4	5+1/2	17	4450	6,200	275	6,200	4,450

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THIS IS A REPLACEMENT WELL FOR SLANOVICH #34-27. THE FORMATION SUNK IN AND THE BHA WAS UN-RECOVERABLE. VERBAL APPROVAL FROM DIRK SUTPHIN ON JUNE 21.

34. Location ID: 428957

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 6/29/2012 Email: JRUNGE@PETERSONENERG

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/24/2012

API NUMBER
05 043 06217 00

Permit Number: _____ Expiration Date: 7/23/2014

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice prior to spud via electronic Form 42.
 2) If well is a dry hole set plugs at the following depths: 40 sks cement 50' above the Dakota, 40 sks cement 50' above the Codell, 40 sks cement 50' above the Niobrara, 40 sks cement above any DST w/ show, 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface csg, cut 4 ft below GL, weld on plate, 5 sks cement in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
2169187	FORM 2 SUBMITTED
2169191	WELL LOCATION PLAT
2543474	MINERAL LEASE MAP

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Approval passed 7/24/2012 NKP	7/24/2012 1:34:44 PM
Permit	Per opr: 17. Distance to nearest building, public road, above ground utility or railroad: (Public Road): 1108', 18. Distance to nearest property line: 1100', 19. Distance to nearest well permitted/completed in the same formation: 1539', 25. Distance to nearest mineral lease line: 2962'. Surface location per attached plat. Lat/Long will be corrected when as-drilled measurements are collected after the rig has left the site.	7/24/2012 1:05:38 PM
Permit	Surface bond status updated. Email to opr to verify distances to surface features, property line, lease line, nearest production. 7/23/2012. NKP	7/23/2012 4:31:11 PM
Permit	Email to consultant re inadequate bonding. Passed completeness 7/5/2012. Followed up with consultant 7/11/2012.	7/5/2012 3:46:59 PM
Permit	Form 1A rcd. 7/3/2012 4:31 PM	7/5/2012 1:21:11 PM
Permit	Waiting on designated agent status. 7/2/2012 NKP	7/2/2012 4:19:07 PM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)