

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Howard Harris
Phone: (303) 606-4086
Fax: (303) 629-8268

5. API Number 05-045-20767-00
6. County: GARFIELD
7. Well Name: Hoeppli Well Number: RWF 12-36
8. Location: QtrQtr: SENW Section: 36 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK-CAMEO COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/20/2012 End Date: 04/23/2012 Date of First Production this formation: 04/22/2012

Perforations Top: 6756 Bottom: 8444 No. Holes: 123 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

2534 Gal 7 1/2% HCL; 17311 BBL Slickwater; 64400# 100 Mesh Snd and 667000#30/50 Mesh Sand (Summary)
All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 17371 Max pressure during treatment (psi): 6969
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.56
Total acid used in treatment (bbl): 60 Number of staged intervals: 6
Recycled water used in treatment (bbl): 17311 Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 731400 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1039 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1039 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 1661 Tubing PSI: 1394 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1092 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8251 Tbg setting date: 04/26/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Howard Harris
Title: Sr. Regulatory Specialist Date: _____ Email: howard.harris@wpenergy.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)