

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400307200

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Howard Harris

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4086

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20767-00

6. County: GARFIELD

7. Well Name: Hoeppli

Well Number: RWF 12-36

8. Location: QtrQtr: lot 2 Section: 36 Township: 6S Range: 94W Meridian: 6

Footage at surface: Distance: 1560 feet Direction: FNL Distance: 1716 feet Direction: FWL

As Drilled Latitude: 39.485176 As Drilled Longitude: -107.839890

## GPS Data:

Data of Measurement: 12/21/2011 PDOP Reading: 0.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2184 feet. Direction: FNL Dist.: 1123 feet. Direction: FWL

Sec: 36 Twp: 6S Rng: 94W

\*\* If directional footage at Bottom Hole Dist.: 2187 feet. Direction: FNL Dist.: 1104 feet. Direction: FWL

Sec: 36 Twp: 6S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number: COC07506

12. Spud Date: (when the 1st bit hit the dirt) 03/12/2012 13. Date TD: 03/20/2012 14. Date Casing Set or D&amp;A: 03/21/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8710 TVD\*\* 8641 17 Plug Back Total Depth MD 8667 TVD\*\* 8598

18. Elevations GR 6387 KB 6413

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Mud Log, RPM and CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	45	25	0	45	VISU
SURF	13+1/2	9+5/8	32.3	0	1,149	320	0	1,149	VISU
1ST	8+3/4	4+1/2	11.6	0	8,727	1,227	4,650	8,727	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	4,900	7,740	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,740	8,584	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,584		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Note: "As Drilled" survey information is actual data from existing conductor casing prior to Surface casing spud.

All flowback water entries are total estimates based on comingled volumes.

SISP = 0psi

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Howard HarrisTitle: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email: Howard.Harris@wpenergy.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400308465	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400308474	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400308462	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400308479	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**User GroupCommentComment Date

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Total: 0 comment(s)