



**Pumping
Service Report**

9165229

Client Name Augustus Energy Partners, LLC	Well Name KGA 14-06	Job Date July 20, 2012	Call Sheet 1011152
Client Representative Justin Stone	Location Sec 14:T3N:R45W	Job Type Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ ---
Bottom Hole Circulating Temperature (°F):	--- @ ---
Bottom Hole Logged Temperature (°F):	--- @ ---

Open Hole

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
10.000	---	---	---	---	---

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
7.000	17.000	H-40	1,420.0	2,310.0	2.91	6.538	7.656	0.0	70.0

Products

Plug 1

From Depth (ft):	0
To Depth (ft):	70
Plug Type :	Abandonment
Acids/Blends/Fluids :	
Plug: 15 Sacks of Control Set C, Density = 12.5 lb/gal, Volume Pumped = 5.8 (bbl)	

Fluid & Cement Data

Expected Cement Top: Surface

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	---	---	---	---	Jul 17, 2012 13:28

Units & Personnel

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
200851	PICKUP	3/4 Ton				07/20/12 08:00	07/20/12 09:00
740004	BODY JOB	C & A				07/20/12 08:00	07/20/12 09:00
446047	TRAILER	Bulker	746047-1	TRACTOR	Bulk	07/20/12 08:00	07/20/12 09:00
740004	BODY JOB	C & A				07/20/12 08:00	07/20/12 09:00

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Bell, Wesley	07/20/2012 08:00	07/20/2012 09:00		
Temaat, Casey	07/20/2012 08:00	07/20/2012 09:00		
Johnson, Quintin	07/20/2012 08:00	07/20/2012 09:00		
Landon, Colt	07/20/2012 08:00	07/20/2012 09:00		
Allen, Richard	07/20/2012 08:00	07/20/2012 09:00		
Thompson, Bradi	07/20/2012 08:00	07/20/2012 09:00		



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Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Jul 20,2012 08:00	Arrive On Location	—	0.00	0.0	0.0	0.00	0.00
2	Jul 20,2012 08:10	Rig In	—	0.00	0.0	0.0	0.00	0.00
3	Jul 20,2012 08:20	Safety Meeting	—	0.00	0.0	0.0	0.00	0.00
4	Jul 20,2012 08:24	Pump Preflush	Water	0.60	50.0	0.0	2.00	0.00
5	Jul 20,2012 08:28	Jet Mix	Control Set C	0.60	60.0	0.0	5.80	0.00
6	Jul 20,2012 08:35	Pump Out Lines	Water	0.60	30.0	0.0	0.00	0.00
7	Jul 20,2012 08:39	Wash	Water	1.50	30.0	0.0	0.00	0.00
8	Jul 20,2012 08:47	Rig Out	—	0.00	0.0	0.0	0.00	0.00
9	Jul 20,2012 08:55	Job Complete	—	0.00	0.0	0.0	0.00	0.00
10	Jul 20,2012 09:00	Leave Location	—	—	—	—	—	0.00

Did Float Hold: Not Applicable

Fluid Returns : Yes

Type : Cement

Volume (bbl) : 1

Temperature (°F) : 100

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

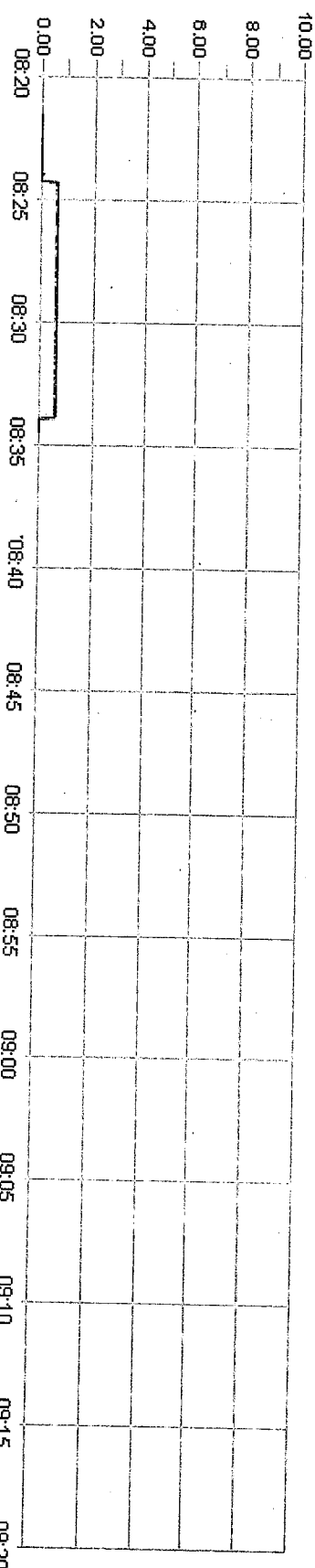
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Client	Augustus	Client Rep	Justin Stone	Supervisor	Wesley Bell
Ticket No.	9165229	Well Name	KGA 14-06	Unit No.	740004, 740004
Location	Sec 14 T3N R44W	Job Type	Abandonment Plugs	Service District	Riverton
Comments	H2O CSC H2O	Job Date	07/20/2012		

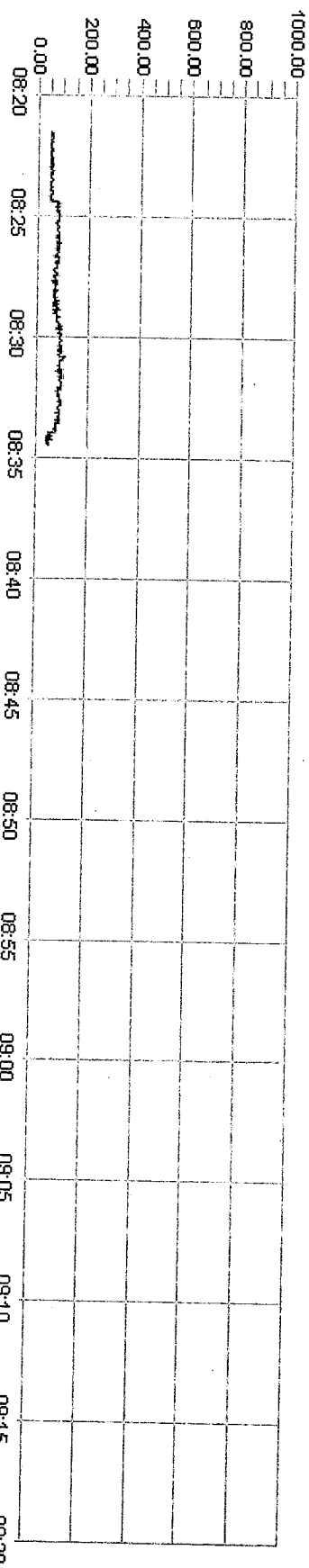
Unit 740004 Rate Total

(bpm)



Unit 740004 Pump Pressure

(psi)



Unit 740004 Density

(lb/gal)

