FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-22646-00
6. County: WELD
7. Well Name: DECHANT
Well Number: 15-1
8. Location: QtrQtr: SWSE Section: 1 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type:

Treatment Date: 02/03/2010 End Date: Date of First Production this formation: 05/16/2005

Perforations Top: 7138 Bottom: 7154 No. Holes: 64 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

5/6/2005 -FRAC CODL
5/16/2005 -CODL 1ST DATE OF PRODUCTION
2/3/2010 -REFRAC CODL
2/23/2010 -COMMINGLED WITH NBRR PRODUCTION

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: 05/04/2005 End Date: Date of First Production this formation:

Perforations Top: 7560 Bottom: 7594 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: SAND PLUG SET AT 7360' FOR CODL RECOMPLETE IN 2005.
J SAND HAS NEVER PRODUCED.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type:

Treatment Date: 02/04/2010 End Date: Date of First Production this formation: 02/18/2010

Perforations Top: 6920 Bottom: 7040 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

2/4/2008 -NBRR TREATED
2/18/2010 -NBRR 1ST PRODUCED
2/3/2010 -NBRR REFRACED
2/23/2010 -NBRR & CODL FORMATIONS COMMINGLED

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SUSSEX Status: PRODUCING Treatment Type:

Treatment Date: 02/22/2012 End Date: Date of First Production this formation: 03/07/2012

Perforations Top: 4473 Bottom: 4499 No. Holes: 52 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac SUSX down 4.5" casing w/ 18,858 gal lightning 70q n2 foam w/ 180,200# 12/20, 20,260# 20/40.
Broke @ 3,266 psi @ 3.8 bpm. ATP=2,717 psi; MTP=2,966 psi; ATR=12.9 bpm; ISDP=1,927 psi

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/13/2012 Hours: 24 Bbl oil: 10 Mcf Gas: 50 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 50 Bbl H2O: 0 GOR: 5000

Test Method: FLOWING Casing PSI: 1110 Tubing PSI: 1118 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1236 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7106 Tbg setting date: 02/28/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

COGCC DOC 01667357 FORM 5A FOR NB/CD IS MOST UP TO DATE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 4/10/2012 Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Name
400270106	FORM 5A SUBMITTED

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