

CEMENT JOB REPORT



CUSTOMER MARATHON OIL - XML		DATE 01-APR-12		F.R. # 1001899118		SERV. SUPV. COLE W MARRIOTT	
LEASE & WELL NAME FRENCH LAKE 3-63-14 #3H - API 05123352170000		LOCATION 14-3N-63W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # H&P 449		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD
Cement Plug, Rubber, Top 9-5/8 in		Float Collar, AI Flap, 9-5/8 - 8rd					
		Float Shoe 9-5/8 - 8rd					
PHYSICAL SLURRY PROPERTIES							
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN
Fresh water		0	0	8.34	0	0	00:00
Type III+1.5%CaCl+.15#/skCF		0	240	14.5	1.41	6.82	01:30
Fresh water		0	0	8.34	0	0	00:00
Seal Bond		0	0	8.34	0	0	00:00
Available Mix Water 600 Bbl.		Available Displ. Fluid 200 Bbl.	TOTAL		131.36	38.97	
HOLE TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD
12.25	40	690	8.835	9.625	40	CSG	685
				GRADE	SHOE	FLOAT	STAGE
				P-110	685	637	0
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH
16.	16	62.6	CSG	90	90	No packer	0
				TOP	BTM	SIZE	THREAD
				0	0	9.625	8RD
						TYPE	WGT.
						WATER BASED	8.4
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
48.3	BBLS	Fresh water	8.34	180	0	0	0
				MAX TBG PSI	MAX CSG PSI	MAX CSG PSI	MIX WATER
				0	0	2360	1000
						Operator	Rig tank
						Operator	
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1			
Mud Density In: 8.4 LBS/GAL				Mud Density Out: 8.4 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input type="checkbox"/>				Amount Bled Back After Job: .5 BBLS			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 7			
				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ: 0				Competition: 0			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud			
				Time Held: 00 Hours 00 Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None							
PRESSURE/RATE DETAIL				EXPLANATION			

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) None		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) None		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) None		

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2737 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
11:17	0	0	0	0	N/A	Arrive on location 54 miles	
11:30	0	0	0	0	N/A	Spot trucks rig started to run casing	
02:20	0	0	0	0	N/A	Pre rig up safety meeting	
15:25	0	0	0	0	N/A	Pre job safety meeting	
16:43	2737	0	0	0	H2O	Pressure test	
16:46	30	0	4.8	10	H2O	Fresh water spacer	
16:55	72	0	2.4	15	H2O	Seal bond spacer	
17:02	79	0	2.4	55	CMT	Batch up weigh and pump 240 sxs of Type III Cement + 0.08% lbs/sack Static Free + 1.5% bwoc Calcium Chloride + 0.15% lbs/sack Cello Flake	
17:23	0	0	0	0	H2O	Drop plug	
17:27	315	0	4.8	40	H2O	Displacement	
17:37	260	0	2.4	8	H2O	Slow rate	
17:39	273	0	2.4	0	H2O	Bump plug	
17:39	873	0	0	0	H2O	Plug down	
17:41	0	0	0	0	N/A	Check floats did not hold	
17:43	1036	0	0	0	H2O	pressured back up	
17:45	0	0	0	0	N/A	Float held job done	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	260	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	20	125	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

Farm Street



BJ Services JobMaster Program Version 3.50
Job Number: PowerVision
Customer: ABC Oil & Gas
Well Name: Test Pad - Tornball

