

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400307529

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340
2. Name of Operator: SUNDANCE ENERGY INC
3. Address: 633 17TH STREET #1950
City: DENVER State: CO Zip: 80202
4. Contact Name: Dean Rogers
Phone: (303) 543-5710
Fax: (303) 543-5701

5. API Number 05-123-34983-00
6. County: WELD
7. Well Name: Lamb Well Number: 42-15
8. Location: QtrQtr: NENE Section: 15 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:

Treatment Date: 06/13/2012 End Date: 06/13/2012 Date of First Production this formation: 07/01/2012

Perforations Top: 7016 Bottom: 7036 No. Holes: 80 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Frac with 215,040 gal and 153,620# of sand

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 5120 Max pressure during treatment (psi): 5402
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1576
Fresh water used in treatment (bbl): 5120 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 201536 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/02/2012 Hours: 24 Bbl oil: 42 Mcf Gas: 60 Bbl H2O: 22
Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 60 Bbl H2O: 22 GOR: 1429
Test Method: Flow Casing PSI: 900 Tubing PSI: Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1250 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dean Rogers

Title: Operations Engineer Date: _____ Email: drogers@sundanceenergy.net
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400307544	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)