

State of
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
JUL 03 2012
COGCC/Bifle Office

1. OGCC Operator Number: 8960	4. Contact Name: Erin Ekblad	Complete the Attachment Checklist
2. Name of Operator: BONANZA CREEK ENERGY OPERATING	Phone: 720-440-6112	
3. Address: 410 17th Street, Ste. 1500	Fax: 720-279-2331	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number 05-057-06509-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Moore State	7. Well/Facility Number 2-36	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSW, Section 36, T8N, R78W, 6th P.M.		Surface Eqpm Diagram
9. County: Jackson	10. Field Name: Wildcat	Technical Info Page
11. Federal, Indian or State Lease Number: 7988		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FKU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 7/15/2012	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Deepen (see tech page)
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Erin Ekblad Date: 7/9/2012 Email: eekblad@bonanzacrk.com
Print Name: Erin Ekblad Title: Permit Representative

COGCC Approved: [Signature] Title: NWAE Date: 7/11/12
CONDITIONS OF APPROVAL, IF ANY:



Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

- | | |
|--|-----------------------------|
| 1. OGCC Operator Number: 8960 | API Number: 05-057-06509-00 |
| 2. Name of Operator: BONANZA CREEK ENERGY OPER OGCC Facility ID # | |
| 3. Well/Facility Name: Moore State | Well/Facility Number: 2-36 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 36, T8N, R78W, 6th P.M. | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Bonanza Creek Energy Operating Company, LLC is proposing to deepen the Moore State 2-36 well by approximately 200 feet into the rathole for the purpose of cleaning out and logging of the well. The following logs will be ran and submitted to the OGCC with a revised Form 5 Completion report:

- 1) PEX from TD to base int. csg., Triple Combo - Induction, Density, Neutron
- 2) FMI, Sonic Scanner from TD to base int. csg. - Imaging

Current total depth of the well is 9162 feet. Operations are anticipated to commence July 15, 2012. Future plans for the wellbore will be determined after review of the logs.