

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1636598

Date Received:

05/24/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10232

2. Name of Operator: LARAMIE ENERGY II, LLC

3. Address: 1512 LARIMER ST STE 1000

City: DENVER State: CO Zip: 80202

4. Contact Name: RANDY NATVIG

Phone: (303) 339-4400

Fax: (303) 339-4399

5. API Number 05-045-18208-01

7. Well Name: SOUTH LEVERICH

8. Location: QtrQtr: NESE Section: 13 Township: 7S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

6. County: GARFIELD

Well Number: 18-05D

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/23/2010 End Date: Date of First Production this formation: 12/20/2010

Perforations Top: 8435 Bottom: 10384 No. Holes: 244 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

2,922,234 GALS. SLICKWATER
1,472,130# 30/50 WHITE SAND
4,568 GALS, 15% HCL ACID

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/27/2010 Hours: 24 Bbl oil: 0 Mcf Gas: 1168 Bbl H2O: 696

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1168 Bbl H2O: 696 GOR: 0

Test Method: flowing Casing PSI: 1625 Tubing PSI: 925 Choke Size: 24

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8920 Tbg setting date: 12/20/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: RANDY NATVIG
Title: DRILLING MANAGER Date: 5/23/2011 Email: MATVIG@LARAMIE-ENERGY.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 1636598 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---|----------------------------|
| Permit | off hold--both form 5's for -00 and -01 wellbore submitted & approved. WBD's for both wellbores in well file. | 7/19/2012 8:27:07 AM |
| Permit | Missing iformation on the form 5. Waiting on Opr Randy to supply data. | 3/5/2011 2:02:13 PM |

Total: 2 comment(s)