

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 12-APR-12	F.R. # 1001901634	SERV. SUPV. LANCE N WEBB		
LEASE & WELL NAME PRATT #22-29 - API 05123324340000		LOCATION 29-1N-68W		COUNTY-PARISH-BLOCK Weld Colorado		
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 122		TYPE OF JOB Surface		
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, Auto Fill, 8-5/8 - 8rd		MD TVD		
		Centralizer, with Pins, 8-5/8 in		HANGER TYPES MD TVD		
		Guide Shoe, Texas-Notched 8-5/8 in				
PHYSICAL SLURRY PROPERTIES						
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	
Fresh Water		0	0	8.34	0	
Fresh Water + Dye		0	0	8.34	0	
Typell+1.5%CaCl+.15%CF		0	388	14.5	1.41	
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.	TOTAL		160.19 61.87	
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE
12.25	0	928	8.097	8.625	24	CSG
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE
						NO PACKER
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		OP. MAX
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI
55.6	BBLS	Fresh Water	8.34	300	0	0
Circulation Prior to Job						MIX WATER
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Circulation Time: 1		Circulation Rate: 7 BPM		
Mud Density In: 8.6 LBS/GAL		Mud Density Out: 8.6 LBS/GAL		PV & YP Mud In: 0		PV & YP Mud Out: 0
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal						
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Amount Bled Back After Job: 1 BBLS				
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Method Used to Verify Returns: VISUAL				
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE						
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Quantity: 6		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD						
Plugs						
Number of Attempts by BJ: 0		Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT		Bottom of Plug: 0 FT
Squeezes (Update Original Treatment Report for Primary Job)						
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL
Casing Test (Update Original Treatment Report for Primary Job)						
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes		
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE						
PRESSURE/RATE DETAIL			EXPLANATION			

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL

Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
23:00	0	0	0	0	NA	ARRIVE ON LOCATION RTS 0000 RIG RUNNING CSG	
01:00	0	0	0	0	NA	SPOT TRUCKS	
01:45	0	0	0	0	NA	SAFETY MEETING	
02:05	4757	0	0	0	H2O	PSI TEST	
02:11	68	0	5	30	H2O	H2O SPACER W/ DYE	
02:19	160	0	5	97	CMT	BATCH/WEIGH/PUMP CMT @ 14.5 PPG	
02:44	0	0	0	0	H2O	SHUT DOWN DROP PLUG	
02:47	90	0	6	0	H2O	DISPLACEMENT	
02:58	275	0	2.5	46	H2O	SLOWED RATE	
03:02	682	0	0	56	H2O	BUMPED PLUG LEFT 270 PSI ON CSG FINAL LIFT 386PSI	
03:45	0	0	0	0	NA	LEAVE LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input type="checkbox"/> Y <input type="checkbox"/> N	300	<input type="checkbox"/> Y <input type="checkbox"/> N	10	163	270	<input type="checkbox"/> Y <input type="checkbox"/> N	

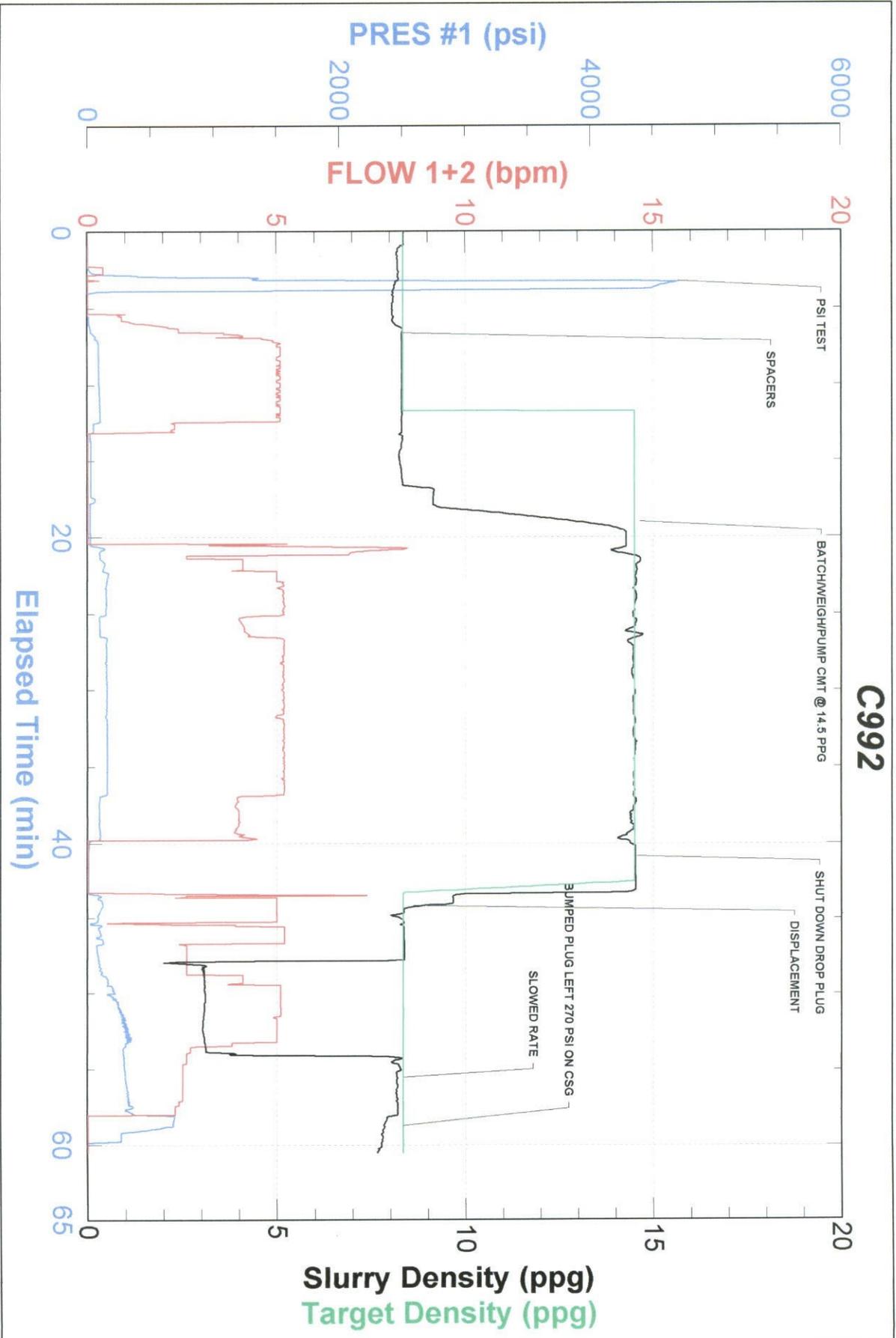


BJ Services JobMaster Program Version 3.50

Job Number: 1001901634

Customer: ENCANA

Well Name: PRATT 22-29





FIELD RECEIPT NO. 1001901634

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER		
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE				
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202				
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:		WELL TYPE :				
04 12 2012		04	12	2012	LANCE N WEBB	05123324340000		New Well				
DISTRICT		Brighton		JOB DEPTH (ft)		WELL CLASS :						
WELL NAME AND NUMBER		PRATT #22-29		TD WELL DEPTH (ft)		GAS USED ON JOB :						
WELL LOCATION :		LEGAL DESCRIPTION		COUNTRY/PARISH		STATE		JOB TYPE CODE :				
29-1N-68W		Weld		Colorado		928		Surface				
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT					
100112	Calcium Chloride	lbs	548	1,440	789.12	55%	355.10					
100295	Cello Flake	lbs	59	4,570	269.63	55%	121.33					
488019	FP-6L	gals	4	93,500	374.00	55%	168.30					
499632	Granulated Sugar	lbs	50	3,290	164.50	55%	74.03					
499680	Static Free	lbs	31	35,800	1,109.80	55%	499.41					
499703	Type III Cement	sacks	388	26,900	10,437.20	55%	4,696.74					
		SUB-TOTAL FOR Product Material						13,144.25		55.00%		5,914.91
A152	Personnel Surcharge - Cement Svc	ea	1	152,000	152.00	0%	152.00					
M100	Bulk Materials Blending Charge	cu ft	404	3,930	1,587.72	55%	714.47					
		SUB-TOTAL FOR Service Charges						1,739.72		50.19%		866.47
<p>ARRIVE LOCATION : 04 12 2012 23:00</p> <p>CUSTOMER REP. ROY HUNT</p> <p>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</p>												
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.						SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.						
CUSTOMER AUTHORIZED AGENT						CUSTOMER AUTHORIZED AGENT						
X						BHI APPROVED						

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DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO.:	WELL TYPE :	WELL CLASS :		
04	12	2012	LANCE N WEBB	05123324340000	New Well	Gas			
DISTRICT		Brighton		JOB DEPTH (ft)		WELL DEPTH (ft)			
WELL NAME AND NUMBER		PRATT #22-29		TD WELL DEPTH (ft)		GAS USED ON JOB :			
WELL LOCATION :		29-1N-68W		928		No Gas			
LEGAL DESCRIPTION		Weld		STATE		JOB TYPE CODE :			
COLORADO		Colorado		Surface					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50		
F090	Fuel per pump charge - cement	pump/hr	4	57.500	230.00	0%	230.00		
J050	Cement Head	job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle	miles	44	8.550	376.20	55%	169.29		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	44	4.830	212.52	55%	95.63		
SUB-TOTAL FOR Equipment			409	2.850	1,165.65	55%	524.54		
SUB-TOTAL FOR Freight/Delivery Charges					1,165.65	55.00%	524.54		
SUB-TOTAL FOR FIELD ESTIMATE					22,253.34	54.06%	10,224.09		
J401									

Encana Oil & Gas (USA) Inc. Bulk Delivery Product
 D/J/Paradox
 AFE/CC: 10143950
 Major: 8715
 Minor: 618
 FIELD ESTIMATE

ARRIVE MO. DAY YEAR TIME
 LOCATION : 04 12 2012 23:00

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CUSTOMER REP. ROY HUNT
 SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS
 CUSTOMER AUTHORIZED AGENT

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 CUSTOMER AUTHORIZED AGENT
 BHI APPROVED