

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 12-APR-12		F.R. # 1001901634		SERV. SUPV. LANCE N WEBB					
LEASE & WELL NAME PRATT #22-29 - API 05123324340000			LOCATION 29-1N-68W			COUNTY-PARISH-BLOCK Weld Colorado						
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 122			TYPE OF JOB Surface						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD	
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, Auto Fill, 8-5/8 - 8rd		—		—	—	—		—	—	
—		Centralizer, with Pins, 8-5/8 in		—		—	—	—		—	—	
		Guide Shoe, Texas-Notched 8-5/8 in										
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES						
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Fresh Water				0		0	8.34	0	0	00:00	54.77	
Fresh Water + Dye				0		0	8.34	0	0	00:00	10	
TypeIII+1.5%CaCl+15%CF				0		388	14.5	1.41	6.82	02:30	95.41	61.87
Available Mix Water 200 Bbl.				Available Displ. Fluid 200 Bbl.		TOTAL				160.19	61.87	
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
12.25	0	928	8.097	8.625	24	CSG	917	917	J-55	917	874	0
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT.
						NO PACKER	0			8.625	8RD	8.6
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
55.6	BBLS	Fresh Water	8.34	300	0	0	0	0	2360	1000	RIG	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 7 BPM			
Mud Density In: 8.6 LBS/GAL Mud Density Out: 8.6 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1 BBLS						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL						
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 6		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE												
PRESSURE/RATE DETAIL						EXPLANATION						

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) NONE		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) NONE		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) NONE		

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
23:00	0	0	0	0	NA	ARRIVE ON LOCATION RTS 0000 RIG RUNNING CSG	
01:00	0	0	0	0	NA	SPOT TRUCKS	
01:45	0	0	0	0	NA	SAFETY MEETING	
02:05	4757	0	0	0	H2O	PSI TEST	
02:11	68	0	5	30	H2O	H2O SPACER W/ DYE	
02:19	160	0	5	97	CMT	BATCH/WEIGH/PUMP CMT @ 14.5 PPG	
02:44	0	0	0	0	H2O	SHUT DOWN DROP PLUG	
02:47	90	0	6	0	H2O	DISPLACEMENT	
02:58	275	0	2.5	46	H2O	SLOWED RATE	
03:02	682	0	0	56	H2O	BUMPED PLUG LEFT 270 PSI ON CSG FINAL LIFT 386PSI	
03:45	0	0	0	0	NA	LEAVE LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	300	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	10	163	270	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

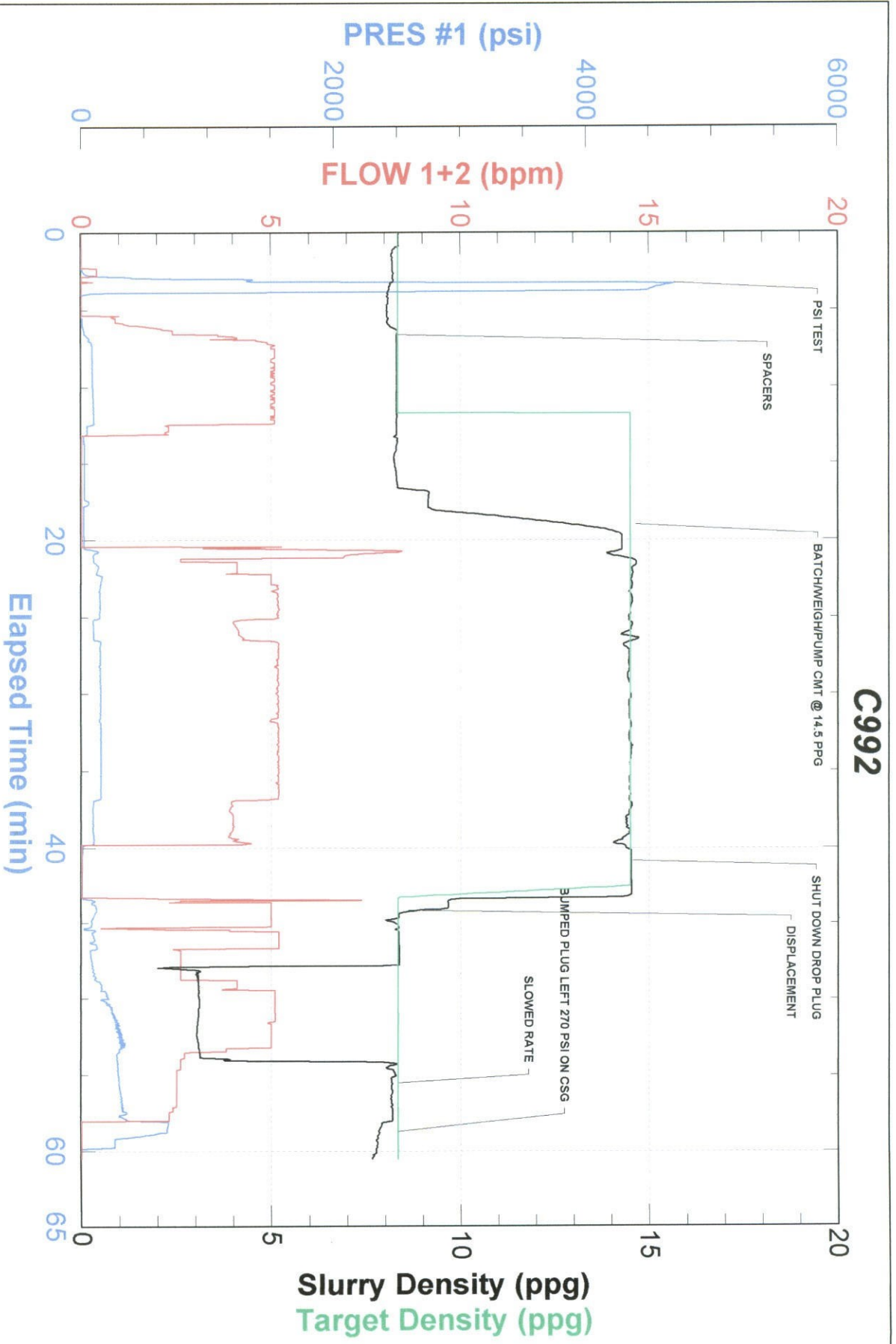


BJ Services JobMaster Program Version 3.50

Job Number: 1001901634

Customer: ENCANA

Well Name: PRATT 22-29





FIELD RECEIPT NO. 1001901634

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:		WELL TYPE :			
04		12	2012	LANCE N WEBB	05123324340000		New Well				
DISTRICT		Brighton		JOB DEPTH (ft)		917		WELL CLASS :		Gas	
WELL NAME AND NUMBER		PRA TT #22-29		TD WELL DEPTH (ft)		928		GAS USED ON JOB :		No Gas	
WELL LOCATION :		LEGAL DESCRIPTION		COUNTRY/PARISH		STATE		JOB TYPE CODE :		Surface	
29-1N-68W		Weld		Colorado							
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100112	Calcium Chloride		lbs	548	1,440	789.12	55%	355.10			
100295	Cello Flake		lbs	59	4,570	269.63	55%	121.33			
488019	FP-6L		gals	4	93,500	374.00	55%	168.30			
499632	Granulated Sugar		lbs	50	3,290	164.50	55%	74.03			
499680	Static Free		lbs	31	35,800	1,109.80	55%	499.41			
499703	Type III Cement		sacks	388	26,900	10,437.20	55%	4,696.74			
		SUB-TOTAL FOR Product Material				13,144.25	55.00%	5,914.91			
A152	Personnel Surcharge - Cement Svc		ea	1	152,000	152.00	0%	152.00			
M100	Bulk Materials Blending Charge		cu ft	404	3,930	1,587.72	55%	714.47			
		SUB-TOTAL FOR Service Charges				1,739.72	50.19%	866.47			
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP.		ROY HUNT				CUSTOMER AUTHORIZED AGENT			X		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT				BHI APPROVED			X		

FIELD RECEIPT NO. 1001901634



CUSTOMER ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 20023075 - 00201580	INVOICE NUMBER		
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER		CITY DENVER	STATE Colorado	ZIP CODE 80202			
INVOICE TO :							
DATE WORK COMPLETED 04 12 2012	BHI REPRESENTATIVE LANCE N WEBB	WELL API NO: 05123324340000	WELL TYPE: New Well				
DISTRICT Brighton		JOB DEPTH (ft) 917	WELL CLASS: Gas				
WELL NAME AND NUMBER PRATT #22-29		TD WELL DEPTH (ft) 928	GAS USED ON JOB: No Gas				
WELL LOCATION : 29-1N-68W	LEGAL DESCRIPTION	COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE: Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50
F090	Fuel per pump charge - cement	pump/hr	4	57.500	230.00	0%	230.00
J050	Cement Head	job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle	miles	44	8.550	376.20	55%	169.29
J391	Mileage, Auto, Pick-Up or Treating Van	miles	44	4.830	212.52	55%	95.63
			SUB-TOTAL FOR Equipment		6,203.72	52.96%	2,918.17
J401	Bulk Delivery, Dry Products Encana Oil & Gas (USA) Inc.	ton-mi	409	2.850	1,165.65	55%	524.54
			SUB-TOTAL FOR Freight/Delivery Charges		1,165.65	55.00%	524.54
			FIELD ESTIMATE		22,253.34	54.06%	10,224.09
ARRIVE LOCATION : 04 12 2012 23:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. ROY HUNT		CUSTOMER AUTHORIZED AGENT <i>[Signature]</i>		CUSTOMER AUTHORIZED AGENT <i>[Signature]</i>			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT		BHI APPROVED <i>[Signature]</i>			