



State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

RECEIVED JUL 16 2012 COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas
3. Address: 370 17th Street, Denver, CO 80202
4. Contact Name & Phone: Gage Soehner, 720 951 0732
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-21455-00
6. County: Garfield
7. Well Name: MCU Fee
8. Well Number: 22-12B
9. Unit Name (if appl.): Middleton Creek
10. Unit No: COC068997
11. QtrQtr: SESW Sec: 22 Twn: 7S Rng: 93W Meridian: 6th
12. Footage From Exterior Section Lines: 653 FSL 2080 FWL
13. Field Name: Mamm Creek
14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 9-5/8" Weight per Foot: 36 Grade: J55 True Vertical Setting Depth: 1411
16. Intermed. Casing Size: Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 9054
18. Formation at Kick: Iles
19. Formation Code: ILES
20. Shut-in Drill Pipe Pressure (SIDPP): 140 psi
21. Shut-in Casing Pressure (SICP): 140 psi
22. Mud weight at Time of Kick: 9.7 ppg
23. Pit Gain: 50 bbls
24. Time and Date Shut In: 1 AM 7/14/12
25. Mud Weight Required to Control Well: 10 ppg
26. Type of Kick: [X] Gas [ ] Oil [ ] Water
27. Comments (describe actions to control in detail): Shut in well after 50 bbl pit gain and 20% increase in flow. Let pressures stabilize to 140 psi of casing pressure and 0 psi of SIDPP. Float was then "bumped" open by a slow pump rate and SIDPP was determined to be 140 psi. Choke was cracked open and circulation was began holding 140 psi over slow pump rate. Gas was observed at surface immediately, and 5400 strokes were circulated to displace the annulus. Well was shut in again with pressures being monitored, no pressure observed. Well was opened and a flowcheck was performed, with no flow.