

CEMENT JOB REPORT



CUSTOMER MARATHON OIL - XML		DATE 07-APR-12	F.R. # 1001900215	SERV. SUPV. JOHN R WUDARCZYK	
LEASE & WELL NAME CROW VALLEY 7-62-34 #2H - API 05123351860000		LOCATION 34-7N-62W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # H&P 321		TYPE OF JOB Intermediate	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS MD TVD HANGER TYPES MD TVD	
Cement Plug, Rubber, Top 7 in		Float Shoe 7 - 8rd			
		Centralizer, with Pins, 7 in			
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES	
				SACKS OF CEMENT	SLURRY WGT PPG
				SLURRY YLD FT ³	WATER GPS
				PUMP TIME HR:MIN	Bbl SLURRY
					Bbl MIX WATER
Premium Lite Cement + additives				546	12.5
50:50:3 + 0.4% FL-52+0.1% SMS+20% S-8				180	13.5
Fresh Water				0	8.34
Sealbond Preflush				0	8.5
ClayCare Water				0	8.34
Available Mix Water 500 Bbl.		Available Displ. Fluid 500 Bbl.		TOTAL 563.08 166.62	
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID OD	WGT. TYPE	MD TVD GRADE
8.75	25	7320	6.094 7	32 CSG	7308 7308 L-80
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
ID OD	WGT. TYPE	MD TVD	BRAND & TYPE	DEPTH	TOP BTM
8.8 9.63	40 CSG	680 680	NO PACKER	0	0 0
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
260	BBLs	Fresh Water	8.34	957	0
Circulation Prior to Job		Displacement And Mud Removal		Plugs	
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Amount Bled Back After Job: 3 BBLs		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Mud Density In: 10.2 LBS/GAL Mud Density Out: 10.2 LBS/GAL		Method Used to Verify Returns: VISUAL		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:		Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Top of Plug: 0 FT Bottom of Plug: 0 FT	
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Quantity: 67		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO					
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES					
Squeezes (Update Original Treatment Report for Primary Job)		Casing Test (Update Original Treatment Report for Primary Job)			
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>		Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0 Fluid Weight: 0 LBS/GAL	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE					

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

RIG INITIALLY HAD SOME PROBLEMS RUNNING CASING, BUT ONCE PAST STICKING POINT, RIG CONTINUED TO RUN CASING AND WE PUMPED JOB AS PLANNED.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4095 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
15:40	0	0	0	0	0	ARRIVE ON LOCATION (58 MILES) RIG RUNNING CASING	
00:00	0	0	0	0	0	SPOT TRUCKS	
00:15	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
01:03	0	0	0	0	0	PRE JOB MEETING	
02:20	4095	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
02:23	530	0	4.8	20	H2O	CLAYCARE WATER	
02:30	425	0	4.8	40	H2O	SEAL BOND SPACER	
02:47	378	0	5	187	LEAD	BATCH UP AND PUMP 546 SKS PLC+.25#/SACK CELLO FLAKE+5#/SACK KOL-SEAL+.4%FL-52+3%BENTONITE@12.5#	
03:37	249	0	5	55	TAIL	MIX AND PUMP 180 SKS POZ/G+.25#/SACK CELLO FLAKE+5#/SACK KOL-SEAL+.4%FL-52+3%BENTONITE+.1%SMS+20%S-8@13.5#	
03:59	0	0	0	0	H2O	DROP PLUG	
04:00	257	0	4.8	10	H2O	START DISPLACEMENT	
04:02	902	0	6	190	MUD	SWITCH TO RIG MUD	
04:34	1103	0	4.8	30	MUD	SLOW RATE	
04:41	1329	0	3.6	32	MUD	SLOW RATE	
04:49	1329	0	0	0	MUD	SHUT DOWN @ 262 BBLs PUMPED	
04:53	0	0	0	0	MUD	CHECK FLOATS (HELD)	
05:10	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	20	564	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	



Dr. P. P. P.



BJ Services JobMaster Program Version 3.50
Job Number: 1001900215
Customer: MARATHON
Well Name: CROW VALLEY #7-62-34 #2H

