

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400269044

Date Received:

06/06/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10347  
2. Name of Operator: CONTINENTAL RESOURCES INC  
3. Address: PO BOX 1032  
City: ENID State: OK Zip: 73703  
4. Contact Name: Christi Scritchfield  
Phone: (580) 233-8955  
Fax: (580) 548-5293

5. API Number 05-123-34880-00  
6. County: WELD  
7. Well Name: Reines  
Well Number: 1-1H  
8. Location: QtrQtr: SE SW Section: 1 Township: 7N Range: 60W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:  
Treatment Date: 04/15/2012 End Date: Date of First Production this formation: 05/06/2012  
Perforations Top: 6088 Bottom: 10192 No. Holes: 1224 Hole size: 32/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 18 stage frac via plug and perf. Average rate was 49 bpm. Max rate was 52 bpm.  
Average pressure was 3257 psi. Max pressure was 5884 psi.  
Totals: Water - 59110 bbls; 40/70 sand - 354394 lbs; 20/40 sand - 2734066 lbs; 20/40 resin 582392 lbs.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/21/2012 Hours: 24 Bbl oil: 263 Mcf Gas: 170 Bbl H2O: 240  
Calculated 24 hour rate: Bbl oil: 263 Mcf Gas: 170 Bbl H2O: 240 GOR: 646  
Test Method: Production Casing PSI: 450 Tubing PSI: 120 Choke Size: 36/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 35  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6375 Tbg setting date: 05/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Scritchfield

Title: Regulatory Compliance Date: 6/6/2012 Email: christi.scrithcfield@clr.com  
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### **Attachment Check List**

Att Doc Num	Name
400269044	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)