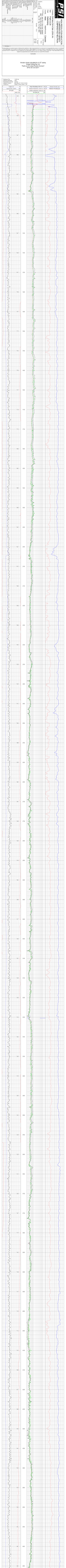

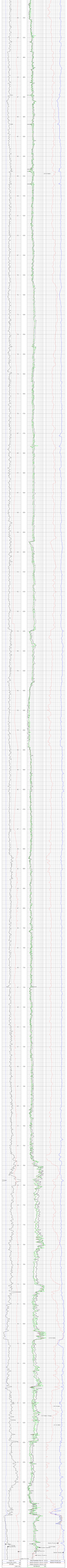

PSI
PHOENIX SURVEYS, INC.

HIGH RESOLUTION INDUCTION COMPENSATED DENSITY COMPENSATED NEUTRON

Company	EnCana Oil & Gas (USA) Inc
Well	Pratt 0-2-29
Field	Wattenberg
County	Weld
State/Province	Colorado
Location	SHL: 408' FNL & 393' FWL NWNW BHL: 1320' FNL & 50' FWL SWNW Sec. 29, Twp. 1N, Rge. 68W
Other Services	None

Company		
Well		
Field		
County		
State/Prv		
Permanent Datum	GL	Elevation 5116
Log Measured From	KB	
Drilling Measured From	KB	

Elevation
K.B. 5129
D.F. 5129
G.L. 5116

Date	May 7, 2012		
Run Number	1		
Depth Driller	8600		
Depth Logger	8594		
Bottom Logged Interval	8594		
Top Log Interval	Casing		
Casing Driller	920		
Casing Logger	920		
Bit Size	7-7/8"		
Type Fluid in Hole	Chem Gel		
Density / Viscosity	9.7 / 57		
pH / Fluid Loss	8.5 / 10.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	3.20 @ 65 F		
Rmf @ Meas. Temp	2.30 @ 65 F		
Rmc @ Meas. Temp	4.10 @ 65 F		
Source of Rmf / Rmc	Measure / Calc		
Rm @ BHT	0.90 @ 232 F		
Time Circulation Stopped	0900		
Time Logger on Bottom	1530		
Maximum Recorded Temperature	232 F		
Equipment Number	50		
Location	Brighton, CO		
Recorded By	Schuman		
Witnessed By	Harrison		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Annular volume calculated for 4-1/2" casing
Ensign Drilling Rig 122
Thank you for using Phoenix Surveys!!
API #: 05-123-32377

Database File:	12905.db
Dataset Pathname:	main
Presentation Format:	encana
Dataset Creation:	Mon May 07 18:30:15 2012
Charted by:	Depth in Feet scaled 1:240

6 Caliper (in) 16
0 Gamma Ray (GAPI) 300
0 SP (mV) 200
ABHV (ft3)
2 Deep Resistivity (Ohm-m) 200
2 Medium Resistivity (Ohm-m) 200
2 Shallow Resistivity (Ohm-m) 200
2 Rt (Ohm-m) 200
40 Density Porosity (pu) 0
40 Neutron Porosity (pu) 0

4700
4750
4800
4850
4900
4950
5000
5050
5100
5150
5200
5250
5300
5350
5400
5450
5500
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5750
5800
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5900
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6000
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111
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21
10
2.68 SS Matrix
2.65 SS Matrix
2.68 SS Matrix
8237 Matrix Change
2.65 SS Matrix
Caliper
Gamma Ray
SP
Rt
Shallow Resistivity
Deep Resistivity
Medium Resistivity
Neutron Porosity
2.65 SS Matrix
Density Porosity
Logger's TD: 8594'
6 Caliper (in) 16
0 Gamma Ray (GAPI) 300
0 SP (mV) 200
ABHV (ft3)
2 Deep Resistivity (Ohm-m) 200
2 Medium Resistivity (Ohm-m) 200
2 Shallow Resistivity (Ohm-m) 200
2 Rt (Ohm-m) 200
40 Density Porosity (pu) 0
40 Neutron Porosity (pu) 0