

CEMENT JOB REPORT



CUSTOMER ENGANA OIL & GAS (USA) INC		DATE 04-MAY-12	F.R.# 1001906378	SERV. SUPV. REESE A ANDERSON	
LEASE & WELL NAME PRATT #0-2-29 - API 05123323770000		LOCATION 29-1N-68W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENGIN 122		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD
BJ Cement Plug, Rubber, Top 8-5/8 I	Float Shoe/Circ Dif 8-5/8 - 8rd				
	Float Collar, Auto Fill, 8-5/8 - 8rd				
	Centralizer, with Pins, 8-5/8 in				
	Cement Basket, Slip On, 8-5/8 in				
PHYSICAL SLURRY PROPERTIES					
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS
Fresh Water	0	0	8.34	0	00:00
Fresh Water + Dye	0	0	8.34	0	00:00
Type III + 1.5% CaCl ₂ + 15% CF	0	375	14.5	1.41	02:30
Available Mix Water 400 Bbl.	Available Displ. Fluid 400 Bbl.	TOTAL		158.97	61.06
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
12.25		900	8.097	8.625	24
LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH
ID	OD	WGT.	TYPE	MD	TVD
NO PACKER		BRAND & TYPE			DEPTH
		9			8.625
DISPL. VOLUME		DISPL. FLUID			CAL. PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
56	BBLS	Fresh Water	8.34	850	0
Circulation Prior to Job		Circulation Time: 1			
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Circulation Rate: 6 BPM			
Mud Density In: 9 LBS/GAL		Mud Density Out: 9 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Units:			
Displacement And Mud Removal		Amount Bled Back After Job: 1 BBLS			
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Method Used to Verify Returns: VISUAL			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE			
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Quantity: 5			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Plugs					
Number of Attempts by BJ: 0		Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 0 FT		Bottom of Plug: 0 FT	
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI		With 0 LBS/GAL		Mud	
Time Held: 00 Hours 00 Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE					

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

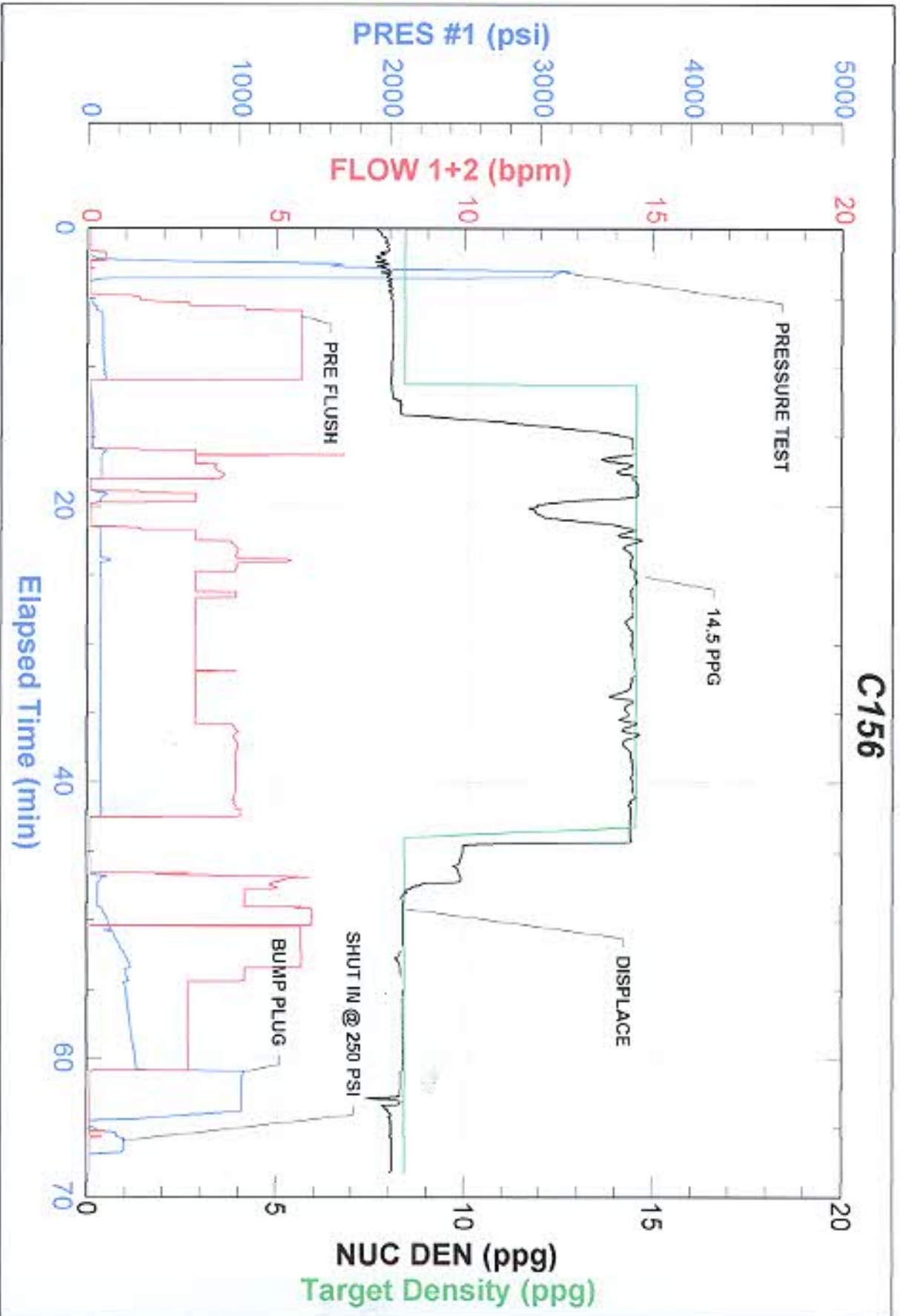
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	BBL FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3180 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ
21:30	0	0	0	0	NA	YARD CALL	
23:11	0	0	0	0	NA	LEAVE YARD	
23:43	0	0	0	0	NA	ARRIVE ON LOCATION/RUNNING CASING	
12:04	0	0	0	0	NA	SPOT TRUCKS/PRE RIG UP MEETING/RIG UP	
00:36		0	0	0	NA	SAFETY MEETING	
01:00	3180	0	0	0	H2O	PRESSURE TEST	
01:05	101	0	5.7	20	H2O	PRE FLUSH	
01:09	98	0	5.7	10	H2O	DYED SPACER	
01:11	84	0	2.8	93	CMT	BATCH UP, WEIGH AND PUMP 375 SX TYPE III CMT + 0.08 LBS/SACK STATIC FREE + 1.5% CACL + 0.15 LBS/SACK CELLO FLAKE @ 14.5 PPG	
01:40	0	0	0	0	NA	DROP PLUG	
01:43	265	0	6	30	H2O	DISPLACEMENT	
01:51	248	0	4.8	10	H2O	RATE CHANGE	
01:59	343	0	2.4	16	H2O	RATE CHANGE	
02:04	1010	0	2.4	56	H2O	BUMP PLUG	
02:08	0	0	0	0	NA	BLEED OFF/TEST FLOAT/PLUG DOWN	
02:10	245	0	0	0	H2O	FLOATS NOT HOLDING/LEAVE 245 PSI ON HEAD	
02:15	0	0	0	0	NA	PRE RIG DOWN MEETING/RIG DOWN	
02:45	0	0	0	0	NA	LEAVE LOCATION	
BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1010	TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL CMT RETURNS/ REVERSED 14	TOTAL BBL. PUMPED 179	PSI LEFT ON CSG 245	SPOT TOP OUT CEMENT <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature: <i>Reese Anderson</i>

X Wes Harwin



BJ Services JobMaster Program Version 3.50
Job Number: 1001906378
Customer: ENCANA
Well Name: PRATT 0-2-29



FIELD RECEIPT NO. 1001906378



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER		
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO.	WELL TYPE :				
05 04 2012		REESE A ANDERSON		06123323770000		New Well					
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :					
WELL NAME AND NUMBER		PRATT #0-2-29		TD WELL DEPTH (ft)		GAS USED ON JOB :					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
29-1N-69W		Weid		Colorado		Surface					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
100112	Calcium Chloride	lbs	1,529	1.440	761.76	55%	342.79				
100295	Cello Flake	lbs	57	4.570	260.49	55%	117.22				
488019	FP-6L	gals	3	83.500	260.50	55%	126.23				
488632	Granulated Sugar	lbs	50	3.290	164.50	55%	74.03				
489680	Static Free	lbs	30	35.800	1,074.00	55%	483.30				
489703	Type III Cement	sacks	375	26.900	10,087.50	55%	4,539.38				
SUB-TOTAL FOR Product Material					12,628.75	55.00%	5,682.95				
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00				
M100	Bulk Materials Blending Charge	cu ft	390	3.930	1,532.70	55%	689.72				
SUB-TOTAL FOR Service Charges					1,684.70	50.04%	841.72				
ARRIVE LOCATION : 05 03 2012 23:43		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		CUSTOMER AUTHORIZED AGENT		BHI APPROVED			
CUSTOMER REP. WES HARRISON		SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT		X		X			

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CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:		WELL TYPE :			
05 04 2012		REESE A ANDERSON		05123323770000		New Well					
DISTRICT		BJS. BRIGHTON		JOB DEPTH (ft)		WELL CLASS :					
WELL NAME AND NUMBER		PRATT #0-2-28		TD WELL DEPTH (ft)		GAS USED ON JOB :					
WELL		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
LOCATION :		29-1N-68W		Weld		Colorado		Surface			
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
F003A	Cement Pumping, 0 - 1000 ft		4hrs	1	3,250.00	3,250.00	55%	1,482.50			
F090	Fuel per pump charge - cement		pump/hr	4	57.500	230.00	0%	230.00			
J050	Cement Head		job	1	\$95.000	\$95.00	55%	287.75			
J225	Data Acquisition, Cement, Standard		job	1	1,540.000	1,540.00	55%	693.00			
J390	Mileage, Heavy Vehicle		miles	44	8.550	376.20	55%	169.29			
J391	Mileage, Auto, Pick-Up or Testing Van		miles	44	4.030	212.52	55%	95.63			
SUB-TOTAL FOR Equipment						6,203.72	52.96%	2,918.17			
J401	Bulk Delivery, Dry Products		ton-rt	396	2.850	1,128.60	55%	507.87			
SUB-TOTAL FOR Freight/Delivery Charges						1,128.60	55%	507.87			
10143946 FIELD ESTIMATE						21,645.77	54.03%	9,950.71			
ARRIVE MO. DAY YEAR TIME											
LOCATION : 05 03 2012 23:43											
CUSTOMER REP. WES HARRISON											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.											
CUSTOMER AUTHORIZED AGENT											
X											
BHI APPROVED											