

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400230697

Date Received:

12/12/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: RUTHANN MORSS  
Phone: (720) 876-5060  
Fax: (720) 876-6060

5. API Number 05-045-08109-00  
6. County: GARFIELD  
7. Well Name: COUEY  
Well Number: 31-8A2 (D32)  
8. Location: QtrQtr: NWNW Section: 32 Township: 6S Range: 92W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:  
Treatment Date: 09/01/2002 End Date: Date of First Production this formation: 09/26/2002  
Perforations Top: 4807 Bottom: 6614 No. Holes: 80 Hole size: 32/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

STAGE 1-5 TREATED WITH A TOTAL OF 22078 BBL SLICKWATER AND 941,680 LB 20/40 SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/27/2002 Hours: 24 Bbl oil: 0 Mcf Gas: 560 Bbl H2O: 20  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 560 Bbl H2O: 20 GOR:  
Test Method: FLOWING Casing PSI: 1800 Tubing PSI: 1650 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5735 Tbg setting date: 09/25/2002 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

THIS FORM HAS BEEN REVISED TO CORRECT PRODUCING FORMATION FROM ROLLINS TO WILLIAMS FORK.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST

Date: 12/12/2011

Email: RUTHANN.MORSS@ENCANA.COM

:

### **Attachment Check List**

Att Doc Num	Name
400230697	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	on hold pending receipt of sundry for recompletion in WMFK.	1/20/2012 7:01:25 AM
Permit	on hold pending review of this area and whether or not APD for recompletion in Williams Fork will be required.	12/14/2011 1:16:33 PM

Total: 2 comment(s)