

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1906641

Date Received:

08/02/2010

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10310

Contact Name: DAVID COOK

Name of Operator: FRAM OPERATING LLC

Phone: (719) 209-4227

Address: 30 E PIKES PEAK AVE STE 283

Fax: (719) 314-1362

City: COLORADO State: CO Zip: 80903

Email: DAVE@FRAMAMERICAS.COM

For "Intent" 24 hour notice required,

Name: CHUCK BROWNING

Tel: (970) 242-3348

COGCC contact:

Email:

API Number 05-077-09332-00

Well Name: FEDERAL

Well Number: 12-1A-E

Location: QtrQtr: SWNW Section: 12 Township: 12S Range: 98W Meridian: 6

County: MESA

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.024240

Longitude: -108.303710

GPS Data:

Date of Measurement: 04/02/2007

PDOP Reading: 6.0

GPS Instrument Operator's Name: j Fletcher

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: WELL WAS SIDETRACKED AT 1122' AFTER UNSUCCESSFUL FISHING OPERATIONS FOR A TRISTED OFF BIT AT 1510'. SUBSEQUENT LOST CIRCULATION AND HOLE PROBLEMS ENCOUNTERED WHILE DRILLING NECESSITATED ABANDONING FURTHER DRILLING OPERATIONS AT A DEPTH OF 3284'.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	32	441	130	441	0	VISU
OPEN HOLE	7+7/8			3,281				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 1400 ft. to 1175 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 258 sks cmt from 533 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/15/2010

*Wireline Contractor: _____

*Cementing Contractor: Black-Frac Tanks

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: DAVID COOK

Title: MANAGER

Date: 7/30/2010

Email: DAVE@FRAMAMERICAS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 7/16/2012

CONDITIONS OF APPROVAL, IF ANY:

it appears that whoever filled out this report (OPR) merely copied the NOI. actual "as-built" amounts and depths vary in most cases.

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Well head has been buried since well was plugged in 6/2010. Operator submits GPS data of 39.02424 -108.303710 as taken from nearby well 077-09331) (43' away) on same pad in lieu of over-the wellhead measurement. Measurement submitted was shot 04/02/2007 PDOP 6.0 by Jeffrey Fletcher. Well bore diagram post plug and contractor's cement report also submitted.	7/16/2012 10:35:41 AM

Total: 1 comment(s)