

Preliminary

FORM  
5  
Rev 12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE	ET	OE	ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 8960		4. Contact Name Kerry McCowen		Complete the Attachment Checklist
2. Name of Operator: Bonanza Creek Energy Inc.		Phone: 720-440-6100		
3. Address: 410 17th Street - Suite 1500 City: Denver State: CO Zip: 80202		Fax: (720) 279-2331		
5. API Number 05- 123-33361		6. County: Weld		OP OGCC
7. Well Name: State Antelope		Well Number: 41-15HZ		Logs
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, Sec. 15, T5N, R62W		Footage at surface: 653' N 660' E		Directional Survey**
As Drilled Latitude: 40.40550		As Drilled Longitude: -104.30231		DST Analysis
GPS Data:		Date of Measurement: 6/4/2011 PDOP Reading: 2.4 GPS Instrument Operator's Name: Larry Robbins		Core Analysis
** If directional, footage at Top of Prod. Zone		FNL/FSL FEL/FWL		Cmt summary* <input checked="" type="checkbox"/>
** If directional, footage at Bottom Hole		FNL/FSL FEL/FWL		
9. Field Name: Wattenberg		10. Field Number 90750		15. Well Classification
11. Federal, Indian or State Lease Number:				<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) 5/26/2011		13. Date TD: 5/27/2011		<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
		14. Date Casing Set or D&A: 5/27/2011		<input type="checkbox"/> Stratigraphic
16. Total Depth MD 454' TVD**		17. Plug Back Total Depth MD TVD**		<input type="checkbox"/> Enhanced Recovery
18. Elevations GR KB		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		<input type="checkbox"/> Gas Storage
				<input type="checkbox"/> Observation
				<input type="checkbox"/> Other:
19. List Electric Logs Run: CBL, GR, CD, CN, DI				

20.

CASING, LINER and CEMENT

\*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12-1/4"	9-5/8"	0	441'	280	0	441'		<input checked="" type="checkbox"/>
Production									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Kerry A. McCowen

E-mail: kam@bonanzacrk.com

Signature:

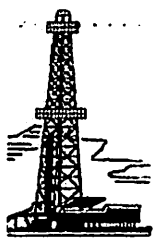
*Kerry A. McCowen*

Title:

V.P. Operations - RM

Date:

6-22-11



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

## 199759

Date	5/27/2011	Well Owner	BONANZA CREEK	Well No.	41-15	Lense	ADTELOPE
County	WELD	State	COLORADO			Field	
Charge to	BONANZA CREEK ENERGY					Charge Code	
Address	410 17TH STREET STE 1350 (SCHAIL #1)					For Office Use Only	
City, State	DENVER, COLORADO 80202						
Pump Truck No.	1201	Code		Bulk Truck No.	1211	Code	
Depth of Job		Depth	12 1/4	Ft.	454	To	
Surface	9 5/8" (56.25") 12 1/4" HOLE	Bottom of Surface		Ft.	444	To	
Plug		Plug Landed @	4:04	Ft.	Time On	1430	
Production		Pipe Landed @	4:44	Ft.	Time Off	1640	

Reference No.	Description	Qty.	Meas.
	Pump Truck Charge		
	Cement Neat ✓	250	SKS
	Poz. Mix		
	Calcium Chloride	2.590	
	Gel % Flo-Cele 1/4 #Per Sack		
	Handling Charge		
	Hauling Charge		
	Additional Cement		
	9 5/8" GUIDE SHOE	1	
	" CEMENT BASKET	1	
	" CENTRALIZER	1	
	" BAFFLE PLATE	1	
	BOX THREAD LOCK	1	
	MIXING RATE 4 BALS/DISC RATE 5 BALS		
	SURRY VLL 115 GALL/5K - SURRY VLL 145 -		
	TOTAL SURRY VLL 55.5 BALS/CEMENT		

TE-FLUSH 1/30 BALS H2O	Tax Reference Code	Sub Total
DISPLACE 1/31 BALS H2O	State CO 2.9 %	Tax
TRICULATE 7 BALS CEMENT	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1201		Pump Truck		46			
1211		Bulk Truck		41			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By: JIM ADAMS/STEVE CLARK

Received By:

Customer or His Agent

5/27/11