

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400305797

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 26580

Contact Name: Dollie Busse

Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

Phone: (505) 324-6104

Address: PO BOX 4289

Fax: (505) 599-4062

City: FARMINGTON State: NM Zip: 87499

Email: dollie.l.busse@conocophillips.com

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-067-05105-00

Well Name: UTE

Well Number: 1B

Location: QtrQtr: SWSW Section: 11 Township: 32N Range: 11W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number: I22IND2812

Field Name: IGNACIO BLANCO

Field Number: 38300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.027800

Longitude: -108.016910

GPS Data:

Date of Measurement: 07/19/2010

PDOP Reading: 2.9

GPS Instrument Operator's Name: JEFF BREWER

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/4	13+3/8	54.5	212	125	212	41	
1ST	12+1/4	7	23	4,816	225	4,816	118	
2ND	6+1/4	4+1/2	10.5	5,738	250	5,738	3,580	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4240 with 19 sacks cmt on top. CIBP #2: Depth 3990 with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 3669 ft. to 3445 ft. Plug Type: CASING Plug Tagged: ☒

Set 29 sks cmt from 2450 ft. to 2296 ft. Plug Type: CASING Plug Tagged: ☐

Set 64 sks cmt from 1220 ft. to 879 ft. Plug Type: CASING Plug Tagged: ☒

Set 150 sks cmt from 162 ft. to 12 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 28 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/14/2012

*Wireline Contractor: _____

*Cementing Contractor: A PLUS WELL SERVICE INC.

Type of Cement and Additives Used: SEE ATTACHED REPORT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dollie Busse

Title: Staff Regulatory Technici

Date: _____

Email: dollie.l.busse@conocophillips.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400305801	WELLBORE DIAGRAM
400305802	WELL ABANDONMENT REPORT (SUBSEQUENT)

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)