

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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2237249

Date Received:

07/03/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 76175

Contact Name: GARY SANDLIN

Name of Operator: SANDLIN OIL CORP

Phone: (303) 292-3313

Address: 621 17TH ST

Fax: (303) 292-3969

City: DENVER State: CO Zip: 80293

Email: KDSANDLIN@AOL.COM

For "Intent" 24 hour notice required,

Name: QUINT, CRAIG

Tel: (719) 767-8939

COGCC contact:

Email: craig.quint@state.co.us

API Number 05-009-06302-00

Well Name: COOK

Well Number: 1

Location: QtrQtr: CSW Section: 27 Township: 32S Range: 43W Meridian: 6

County: BACA

Federal, Indian or State Lease Number: 20020261

Field Name: WALSH

Field Number: 90650

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.225710

Longitude: -102.254421

GPS Data:

Date of Measurement: 04/14/2009

PDOP Reading: 2.8

GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment: ☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☒ Other LACK OF GAS MARKETCasing to be pulled: ☒ Yes☐ No

Top of Casing Cement: 2000

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WOLFCAMP	2924	2934			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	448	400	448	0	
1ST	7+7/8	4+1/2	10.5	3,353	175	3,353	2,460	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2880 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>50</u> sks cmt from <u>2000</u> ft. to <u>1865</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>
Set <u>50</u> sks cmt from <u>520</u> ft. to <u>385</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>15</u> sks cmt from <u>125</u> ft. to <u>0</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GARY SANDLIN

Title: PRESIDENT Date: 6/25/2012 Email: kdsandlin@aol.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/12/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 1/11/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
2) Tag shoe plug (50 sx at 520'-385'). Tag plug after WOC (at least 10' above shoe).

Attachment Check List

Att Doc Num	Name
1698906	WELLBORE DIAGRAM
2237249	FORM 6 INTENT SUBMITTED
2237250	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected formation name per opr. Wellbore diagram submitted. Drilling Completion Report Doc #1339692 rcd. 7/9/2002.	7/12/2012 1:22:15 PM
Engineer	Engineering made the following changes, confirmed w/ operator: 1. pg 1. The official well name is Cook #1 not Danny Cook #1 as submitted. 2. pg 1. Casing to be pulled. Estimated depth: submitted 3353'. Changed to 2000' as per WBD, which is reasonable since the TOC is 2460'. 3. pg 1. Date 4/23/02 was the production test date from the Form 5A. This cell in eforms wants the abandonment date. Since it is not yet abandoned it should be blank. 4. pg 2. Stub plug. eForms needs numbers not text. Set 50 sx cmt from "at" ft. to "cut" was on submitted form. Changed it to 50 sx cement from 2000'-1865' as WBD indicates .	7/12/2012 9:53:52 AM
Permit	Email to opr to verify formation name, plugging program. Engineering has requested well bore diagram. 7/9/2012 NKP	7/9/2012 2:44:32 PM
Data Entry	UNDER THE ZONE TAB THE FORMATION NAME GIVEN WAS "INDIAN CAVE" BUT IT IS NOT A RECOGNIZED FORMATION NAME. UNDER CASING HISTORY TAB, CASING TYPE WAS LISTED AS "H-40." BASED ON DATA GIVEN, I GUESSED THEY WERE "SURFACE" AND "PRODUCTION"	7/6/2012 9:14:49 AM

Total: 4 comment(s)