

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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2237249

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07/03/2012

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 76175 Contact Name: GARY SANDLIN  
 Name of Operator: SANDLIN OIL CORP Phone: (303) 292-3313  
 Address: 621 17TH ST Fax: (303) 292-3969  
 City: DENVER State: CO Zip: 80293 Email: KDSANDLIN@AOL.COM

**For "Intent" 24 hour notice required,** Name: QUINT, CRAIG Tel: (719) 767-8939  
**COGCC contact:** Email: craig.quint@state.co.us

API Number 05-009-06302-00 Well Number: 1  
 Well Name: COOK  
 Location: QtrQtr: CSW Section: 27 Township: 32S Range: 43W Meridian: 6  
 County: BACA Federal, Indian or State Lease Number: 20020261  
 Field Name: WALSH Field Number: 90650

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.225710 Longitude: -102.254421  
 GPS Data:  
 Date of Measurement: 04/14/2009 PDOP Reading: 2.8 GPS Instrument Operator's Name: Joseph Dugan  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other LACK OF GAS MARKET  
 Casing to be pulled:  Yes  No Top of Casing Cement: 2000  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details:

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WOLFCAMP	2924	2934			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	448	400	448	0	
1ST	7+7/8	4+1/2	10.5	3,353	175	3,353	2,460	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2880 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 2000 ft. to 1865 ft. Plug Type: STUB PLUG Plug Tagged:   
Set 50 sks cmt from 520 ft. to 385 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 15 sks cmt from 125 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GARY SANDLIN

Title: PRESIDENT Date: 6/25/2012 Email: kdsandlin@aol.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/12/2012

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 1/11/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
  - 2) Tag shoe plug (50 sx at 520'-385'). Tag plug after WOC (at least 10' above shoe).

### Attachment Check List

Att Doc Num	Name
1698906	WELLBORE DIAGRAM
2237249	FORM 6 INTENT SUBMITTED
2237250	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected formation name per opr. Wellbore diagram submitted. Drilling Completion Report Doc #1339692 rcd. 7/9/2002.	7/12/2012 1:22:15 PM
Engineer	Engineering made the following changes, confirmed w/ operator: 1. pg 1. The official well name is Cook #1 not Danny Cook #1 as submitted. 2. pg 1. Casing to be pulled. Estimated depth: submitted 3353'. Changed to 2000' as per WBD, which is reasonable since the TOC is 2460'. 3. pg 1. Date 4/23/02 was the production test date from the Form 5A. This cell in eforms wants the abandonment date. Since it is not yet abandoned it should be blank. 4. pg 2. Stub plug. eForms needs numbers not text. Set 50 sx cmt from "at" ft. to "cut" was on submitted form. Changed it to 50 sx cement from 2000'-1865' as WBD indicates .	7/12/2012 9:53:52 AM
Permit	Email to opr to verify formation name, plugging program. Engineering has requested well bore diagram. 7/9/2012 NKP	7/9/2012 2:44:32 PM
Data Entry	UNDER THE ZONE TAB THE FORMATION NAME GIVEN WAS "INDIAN CAVE" BUT IT IS NOT A RECOGNIZED FORMATION NAME. UNDER CASING HISTORY TAB, CASING TYPE WAS LISTED AS "H-40." BASED ON DATA GIVEN, I GUESSED THEY WERE "SURFACE" AND "PRODUCTION"	7/6/2012 9:14:49 AM

Total: 4 comment(s)