

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400301784

Date Received:

07/02/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11878-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 11-36-198

8. Location: QtrQtr: LOT14 Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 317 feet Direction: FSL Distance: 1407 feet Direction: FWL

As Drilled Latitude: 39.928017 As Drilled Longitude: -108.346298

## GPS Data:

Date of Measurement: 09/13/2011 PDOP Reading: 0.8 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 64 feet. Direction: FNL Dist.: 640 feet. Direction: FWL

Sec: 36 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 85 feet. Direction: FNL Dist.: 620 feet. Direction: FWL

Sec: 36 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60735

12. Spud Date: (when the 1st bit hit the dirt) 12/04/2011 13. Date TD: 12/20/2011 14. Date Casing Set or D&amp;A: 12/22/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12605 TVD\*\* 12549 17 Plug Back Total Depth MD 12514 TVD\*\* 12458

18. Elevations GR 6684 KB 6706

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/RPM &amp; MUD

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,896	2,074	0	3,896	VISU
1ST	7+7/8	4+1/2	11.6	0	12,514	1,583	5,180	12,514	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	5,732		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,761		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,798		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,404		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,551		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,759		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,135		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II

Date: 7/2/2012

Email: julie.lawson@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400301791	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400301789	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400301784	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400301786	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off Hold. This well is in the Ryan Gulch Unit and not in the spacing unit 527-6 as form 2 indicates. Requested digital logs.	7/6/2012 12:35:29 PM
Permit	On hold pending clarification of spacing order.	7/5/2012 2:48:18 PM

Total: 2 comment(s)