

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400293125

Date Received:

06/11/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax:

5. API Number 05-045-17898-00
6. County: GARFIELD
7. Well Name: JOLLEY
Well Number: KP 541-17
8. Location: QtrQtr: SWNE Section: 17 Township: 6S Range: 91W Meridian: 6
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/16/2011 End Date: 12/18/2011 Date of First Production this formation: 12/24/2011

Perforations Top: 4942 Bottom: 6982 No. Holes: 205 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

4174 Gals 7 1/2% HCL; 1310710# 20/40 Sand; 56377 Bbls Slickwater;(Summary)
*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 60524 Max pressure during treatment (psi): 6676

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 4174 Number of staged intervals: 8

Recycled water used in treatment (bbl): 56377 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1310710 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/12/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1221 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1221 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 1044 Tubing PSI: 551 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1225 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5741 Tbg setting date: 12/21/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: 6/11/2012 Email: Angela.Neifert-Kraiser@wpenergy.com
:

Attachment Check List

Att Doc Num	Name
2288803	WELLBORE DIAGRAM
400293125	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold. Corrected form 5 formation tops and attached WBD per operators email.	7/12/2012 6:28:37 AM
Permit	On Hold Rollins top overlaps with lowest WMFK perf.	7/9/2012 12:53:17 PM

Total: 2 comment(s)