

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400304703

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11790-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 331-1-298

8. Location: QtrQtr: LOT21 Section: 1 Township: 2s Range: 98w Meridian: 6

Footage at surface: Distance: 793 feet Direction: FNL Distance: 575 feet Direction: FEL

As Drilled Latitude: 39.910288 As Drilled Longitude: -108.335165

GPS Data:

Data of Measurement: 08/29/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 386 feet. Direction: FNL Dist.: 1840 feet. Direction: FEL

Sec: 1 Twp: 2S Rng: 98W

** If directional footage at Bottom Hole Dist.: 359 feet. Direction: FNL Dist.: 1841 feet. Direction: FEL

Sec: 1 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC060736

12. Spud Date: (when the 1st bit hit the dirt) 10/05/2011 13. Date TD: 10/19/2011 14. Date Casing Set or D&A: 10/23/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12456 TVD** 12317 17 Plug Back Total Depth MD 12381 TVD** 12242

18. Elevations GR 6576 KB 6597

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Platform Express, Gamma Ray, Array Induction/SP/USI, Isolation Scanner/CBL/MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,590	1,968	0	3,590	VISU
1ST	7+7/8	4+1/2	11.6	0	12,453	1,538	3,390	12,453	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,537		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,551		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,686		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,236		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,376		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,600		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	11,977		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface casing = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Lawson

Title: Permit Tech II

Date:

Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400304723	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400304726	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400304722	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)