

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10338
2. Name of Operator: CARRIZO OIL & GAS INC
3. Address: 500 DALLAS STREET #2300
City: HOUSTON State: TX Zip: 77002
4. Contact Name: Tina Taylor
Phone: (713) 328-1000
Fax: (713) 328-1060

5. API Number 05-123-34356-00
6. County: WELD
7. Well Name: WCR100 Group
Well Number: 14-11-8-61
8. Location: QtrQtr: NWNW Section: 14 Township: 8N Range: 61W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/07/2012 End Date: 05/08/2012 Date of First Production this formation: 05/21/2012

Perforations Top: 10768 Bottom: 7002 No. Holes: 16 Hole size: 4 + 1/2

Provide a brief summary of the formation treatment: Open Hole: ☒

Preformed 16 stage Frac with 3,142,350 20/40 sand, 189,642 RC sand and 54,849 total fluid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 54849 Max pressure during treatment (psi): 6617

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Max frac gradient (psi/ft): 3783.00

Total acid used in treatment (bbl): Number of staged intervals: 16

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 14125 Disposition method for flowback:

Total proppant used (lbs): 3331992 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/21/2012 Hours: 24 Bbl oil: 635 Mcf Gas: 267 Bbl H2O: 920

Calculated 24 hour rate: Bbl oil: 635 Mcf Gas: 267 Bbl H2O: 920 GOR: 0

Test Method: Jet Pump Casing PSI: 210 Tubing PSI: 2300 Choke Size:

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1382 API Gravity Oil: 37

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6130 Tbg setting date: 05/31/2012 Packer Depth: 6123

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tina Taylor

Title: Regulatory Compliance Date: _____ Email tina.taylor@crzo.net
:

Attachment Check List

Att Doc Num	Name
400304648	OTHER
400304649	CEMENT JOB SUMMARY
400304683	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)