

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400304330

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10338  
2. Name of Operator: CARRIZO OIL & GAS INC  
3. Address: 500 DALLAS STREET #2300  
City: HOUSTON State: TX Zip: 77002  
4. Contact Name: Tina Taylor  
Phone: (713) 328-1000  
Fax: (713) 328-1060

5. API Number 05-123-33958-00  
6. County: WELD  
7. Well Name: Debrine  
Well Number: 21-44-8-61  
8. Location: QtrQtr: SESE Section: 21 Township: 8N Range: 61W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/23/2012 End Date: 04/25/2012 Date of First Production this formation: 05/05/2012

Perforations Top: 7193 Bottom: 10717 No. Holes: 14 Hole size: 4 + 1/2

Provide a brief summary of the formation treatment: Open Hole: ☒

Preformed 14 stage Frac with 2,443,271 20/40 sand, 142,913 20/40 RC sand and 42,278 bbls total fluid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 42278 Max pressure during treatment (psi): 7435

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Max frac gradient (psi/ft): 3584.00

Total acid used in treatment (bbl): Number of staged intervals: 14

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 12045 Disposition method for flowback:

Total proppant used (lbs): 2586184 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/05/2012 Hours: 24 Bbl oil: 504 Mcf Gas: 5 Bbl H2O: 664

Calculated 24 hour rate: Bbl oil: 504 Mcf Gas: 5 Bbl H2O: 664 GOR: 9

Test Method: Jet Pump Casing PSI: 269 Tubing PSI: 2000 Choke Size:

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1358 API Gravity Oil: 35

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6220 Tbg setting date: 05/15/2012 Packer Depth: 6213

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tina Taylor

Title: Regulatory Compliance Date: \_\_\_\_\_ Email tina.taylor@crzo.net  
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### **Attachment Check List**

Att Doc Num	Name
400304332	OTHER
400304619	CEMENT JOB SUMMARY
400304622	CEMENT JOB SUMMARY

Total Attach: 3 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)