

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400278319

Date Received: 05/01/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Tania McNutt
Phone: (303) 228-4392
Fax: (303) 228-4286

5. API Number 05-123-34574-00
6. County: WELD
7. Well Name: RH FARMS
Well Number: I133-25D
8. Location: QtrQtr: SWSW Section: 33 Township: 7N Range: 66W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 02/05/2012 End Date: Date of First Production this formation: 02/07/2012
Perforations Top: 7140 Bottom: 7467 No. Holes: 120 Hole size:
Provide a brief summary of the formation treatment: Open Hole: [ ]

Pumped 501,028 lbs of Ottawa Proppant and 272,465 gallons of 15% HCL, Slick Water and Silverstim.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/16/2012 Hours: 24 Bbl oil: 48 Mcf Gas: 37 Bbl H2O: 15
Calculated 24 hour rate: Bbl oil: 48 Mcf Gas: 37 Bbl H2O: 15 GOR: 771
Test Method: FLOWING Casing PSI: 1510 Tubing PSI: 840 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1342 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7427 Tbg setting date: 03/06/2012 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tania McNutt

Title: Regulatory Analyst Date: 5/1/2012 Email: tmcnutt@nobleenergyinc.com  
:

### **Attachment Check List**

Att Doc Num	Name
400278319	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)