

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400267963

Date Received:

04/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Liz Lindow
Phone: (303) 228-4342
Fax: (303) 228-4286

5. API Number 05-123-34451-00
6. County: WELD
7. Well Name: SCHNEIDER USX II
Well Number: 31-13D
8. Location: QtrQtr: SESW Section: 31 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 01/13/2011 End Date: Date of First Production this formation: 01/20/2012
Perforations Top: 7240 Bottom: 7565 No. Holes: 112 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

265680 gals silverstim/slickwater; 495796 lbs Ottawa proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/27/2012 Hours: 24 Bbl oil: 22 Mcf Gas: 2 Bbl H2O: 5
Calculated 24 hour rate: Bbl oil: 22 Mcf Gas: 2 Bbl H2O: 5 GOR: 90
Test Method: Flowing Casing PSI: 690 Tubing PSI: 0 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1345 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7530 Tbg setting date: 02/28/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: 4/26/2012 Email: llindow@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400267963	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)