

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES
	Inspection Date: <u>07/02/2012</u> Document Number: <u>664000678</u> Overall Inspection: <u>Satisfactory</u>					

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LEONARD, MIKE</u>
	<u>429092</u>	<u>429093</u>		

Operator Information:

OGCC Operator Number: 10412 Name of Operator: AUS-TEX EXPLORATION INC

Address: 7985 W 16TH AVENUE

City: LAKEWOOD State: CO Zip: 80214

Contact Information:

Contact Name	Phone	Email	Comment
Minnett, Bill	(303) 297-6900	bill.minnett@petersonenergy.com	Drilling Manager

Compliance Summary:

QtrQtr: NWNW Sec: 12 Twp: 20S Range: 70W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/22/2012	664000661	XX	ND	S			N
06/19/2012	664000647	XX	ND	U			N
06/11/2012	664000641	XX	ND	U			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
429092	WELL	XX	05/31/2012		043-06216	Pathfinder C 11-12 1 <input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 429093

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	If underground mine workings are exposed during construction of the location the operator shall contact the COGCC within 24-hours. Notification shall be sent to via form 42. Any underground workings exposed by the operator shall be closed at the operator's expense and meet with the Colorado Division of Reclamation and Mine Safety closure criteria. If underground workings are encountered, operator is responsible to ensure that site stability and site safety can be maintained throughout oil and gas operations.	05/21/2012
OGLA	koepsear	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect intermittent stream located 230 feet east of the staked oil and gas location from a release of drilling, completion, produced fluids, and chemical products.	04/30/2012
OGLA	koepsear	Brass survey markers originally placed by the Colorado Division of Reclamation and Mine Safety shall be returned to their pre-construction positions (elevation excepted) by a surveyor licensed in the State of Colorado during interim reclamation. Maintenance of the markers shall be the requirement of the operator until completion of final reclamation.	05/21/2012
OGLA	koepsear	Provide notice to COGCC 48-hours prior to commencement of Hydraulic Fracturing activities via form 42.	05/21/2012
OGLA	koepsear	Provide notice to COGCC 48-hours prior to commencement of construction activities via form 42.	05/21/2012

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Wildlife	COGCC Rule 1204 (a) (1) relating to operator installation and utilization of black bear dumpsters and receptacles for is certainly applicable in this area and we encourage operators to comply with this rule to avoid human-bear conflicts at their drill sites.
Wildlife	The wells are located in mapped elk winter range and our recommendation for these facilities is avoid new construction between December 1 and April 15th.

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 429092 Type: WELL API Number: 043-06216 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Les Wilson Pusher/Rig Manager: Ed Martin
 Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: Pueblo Landfill

Comment:

Drilling Surface

Environmental

Spills/Releases:
 Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200353168	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mr. Jackman requested baseline sampling and analysis of his domestic water well prior to drilling of the Pathfinder oil and gas well.	06/11/2012
200353232	BASELINE WATER REQUEST	GINTAUTAS, PETER	Ms. Cox requested baseline sampling and analysis of water from her domestic well prior to drilling of the PathFinder well.	06/11/2012
200353934	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mr. and Mrs. Rudolf requested baseline water sampling and analysis of their domestic water well associated with drilling and completion activities at the Pathfinder well.	06/20/2012
200353935	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mr. Johnson requested baseline water quality sampling and analysis associated with drilling and completion of the Pathfinder well.	06/20/2012
200353936	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mr. and Mrs. Nelson requested baseline water quality sampling and analysis of their domestic water well associated with drilling and completion of the pathfinder well.	06/20/2012
200354443	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mrs. Hughes requested baseline groundwater sampling of their domestic water well associated with drilling and completion of the Pathfinder well.	06/27/2012
200354444	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mr. Stevenson requested baseline sampling and analysis of groundwater from his domestic water well in relation to drilling and completion of the Pathfinder well nearby.	06/27/2012
200354497	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mr. Auge requested baseline sampling and analysis of groundwater from his domestic water well in conjunction with drilling and completion of the Pathfinder oil well.	06/27/2012
200354690	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mr. Johnson requested baseline sampling and analysis of groundwater from his domestic water well in relation to drilling and completion of the nearby Pathfinder oil well.	06/27/2012
200355875	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mr. Jeff Johnson requested baseline sampling and analysis of groundwater from his domestic water well related to drilling and completion of Pathfinder oil well.	07/09/2012
200355877	BASELINE WATER REQUEST	GINTAUTAS, PETER	Mrs. Everett requested baseline sampling and analysis of groundwater from their domestic water well related to drilling and completion of the Pathfinder oil well.	07/09/2012

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

- Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: LEONARD, MIKE

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP		

S/U/V: _____ Corrective Date: _____

Comment: CREW IN PROCESS OF INSTALLING BMP'S AROUND FUEL STORAGE TANKS FOR VARIOUS EQUIPMENT

CA: _____

COGCC Comments		
Comment	User	Date
TOOK CURSORY NOISE MEASUREMENTS 350' TO NORTH OF LOCATION AT 12:30 PM. MEASUREMENTS AVERAGE 48.1.	leonardm	07/03/2012