

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400280352 Date Received: 06/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION 3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 4. Contact Name: CLAYTON DOKE Phone: (970) 669-7411 Fax: (970) 669-4077

5. API Number 05-123-34201-00 6. County: WELD 7. Well Name: Robel Well Number: 19-28 8. Location: QtrQtr: NWSW Section: 28 Township: 7N Range: 64W Meridian: 6 9. Field Name: GALETON Field Code: 27930

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/18/2011 End Date: 11/18/2011 Date of First Production this formation: 12/01/2011 Perforations Top: 7104 Bottom: 7118 No. Holes: 56 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: [ ] 213,990 gals, 147,084 gals SLF, 150,400lbs 30/50 White

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 5095 Max pressure during treatment (psi): 5598 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.25 Type of gas used in treatment: Max frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): Number of staged intervals: 1 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5095 Fresh water used in treatment (bbl): 1593 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 150400 Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/14/2011 Hours: 10 Bbl oil: 50 Mcf Gas: 52 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 120 Mcf Gas: 125 Bbl H2O: 0 GOR: 1040 Test Method: Flowing Casing PSI: 975 Tubing PSI: Choke Size: 012/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1354 API Gravity Oil: 44 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt: \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Clayton Doke

Title: Consultant Date: 6/7/2012 Email: cdoke@petersonenergy.com  
:

### **Attachment Check List**

Att Doc Num	Name
400280352	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)