

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400267976

Date Received:

04/05/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Jane Washburn
Phone: (720) 876-5431
Fax: (720) 876-6431

5. API Number 05-123-22535-00
6. County: WELD
7. Well Name: STATE PETERSON
Well Number: 41-20
8. Location: QtrQtr: NENE Section: 20 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:

Treatment Date: 01/05/2012 End Date: Date of First Production this formation:

Perforations Top: 7074 Bottom: 7136 No. Holes: 84 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

A CIBP was set over the J Sand @ 6670 to refrac the Niobrara-Codell and will remain in place to test those zones for a period of time.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: J Sand is plugged back to test the Niobrara-Codell following a refrac.

Date formation Abandoned: 01/05/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 6670 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____
 Treatment Date: 01/05/2012 End Date: _____ Date of First Production this formation: _____
 Perforations Top: 6464 Bottom: 6632 No. Holes: 156 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Niobrara - Frac'd 6464' – 6486' with 138,282 gal frac fluid and 250,010# sand.
 Codell - Frac'd 6615' – 6632' with 119,327 gal frac fluid and 250,010# sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/06/2012 Hours: 20 Bbl oil: 8 Mcf Gas: 440 Bbl H2O: 5
 Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 528 Bbl H2O: 6 GOR: 5280
 Test Method: flow Casing PSI: 447 Tubing PSI: 864 Choke Size: 0
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1 API Gravity Oil: 51
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6599 Tbg setting date: 01/23/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jane Washburn
 Title: Operations Technologist Date: 4/5/2012 Email: jane.washburn@gmail.com
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Attachment Check List

Att Doc Num	Name
400267976	FORM 5A SUBMITTED
400269145	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)