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State of Colorado  
Oil and Gas Conservation Commission



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RECEIVED

JUN 28 2012

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>10335</u>	4. Contact Name & Phone: <u>Jess Peonio</u>	Report taken by: <u>Jess Peonio</u>
2. Name of Operator: <u>Axia Energy, LLC</u>	Ph: <u>(720) 746-5212</u>	<u>DAVE ANDREWS</u>
3. Address: <u>1430 Larimer St</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>jpeonio@axiaenergy.com</u>	

WELL LOCATION INFORMATION

5. API Number: <u>05-081-07726</u>	6. County: <u>Moffat</u>
7. Well Name: <u>Bulldog</u>	8. Well Number: <u>#26-34H-894</u>
9. Unit Name (if appl.): <u>Ridgeline Unit</u>	10. Unit No: <u>COC75391X</u>
11. QtrQtr: <u>SWSE</u> Sec: <u>26</u> Twn: <u>8N</u> Rng: <u>94W</u> Meridian: <u>6th PM</u>	
12. Footage From Exterior Section Lines: <u>300' FSL, 1,980' FEL</u>	
13. Field Name: <u>Sand Wash</u> <u>WILDCAT</u>	14. Field Number: <u>Wildcat 99999</u>

CASING INFORMATION

15. Surface Casing Size: <u>10 3/4"</u> / Weight per Foot: <u>40.5</u> Grade: <u>K-55</u> True Vertical Setting Depth: <u>1,532'</u>
16. Intermed. Casing Size: <u>NA</u> / Weight per Foot: <u>NA</u> Grade: <u>NA</u> True Vertical Setting Depth: <u>NA</u>

KICK INFORMATION

17. True Vertical Depth at Kick: <u>9,459'</u>	19. Formation Code: <u>MVMNB</u> <u>MNCS</u>
18. Formation at Kick: <u>Mancos</u>	
20. Shut-in Drill Pipe Pressure (SIDPP): <u>70</u> psi	21. Shut-in Casing Pressure (SICP): <u>155</u> psi
22. Mud weight at Time of Kick: <u>9.2</u> ppg	23. Pit Gain: <u>42</u> bbls
24. Time and Date Shut In: <u>05:30 am - 6/28/12</u>	25. Mud Weight Required to Control Well: <u>9.6</u> ppg
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail):	

42 bbl pit gain was recognized at 05:30 am on June 28, 2012. Well was immediately shut in and SIDPP and SICP readings collected. Kill weight was calculated, and the well was circulated beginning at 06:00 am on choke with kill MW. Circulating rate was +/- 170 gpm. Well was circulated with 9.6 ppg mud and gas safely circulated to surface. Well was taken off choke at 10:53 AM and safely circulated.