



02055559

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

RECEIVED

JUL 06 2012

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>10335</u>	4. Contact Name & Phone: <u>Jess Peonio</u>	Report taken by: <u>Jess Peonio</u>
2. Name of Operator: <u>Axia Energy, LLC</u>	Ph: <u>(720) 746-5212</u>	<u>DAVE ANDREWS</u>
3. Address: <u>1430 Larimer St, Suite #400</u>	Email: <u>jpeonio@axiaenergy.com</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		

WELL LOCATION INFORMATION

5. API Number: <u>05-081-07726 01</u>	6. County: <u>Moffat</u>
7. Well Name: <u>Bulldog</u>	8. Well Number: <u>#26-34H-894</u>
9. Unit Name (if appl.): <u>Ridgeline Unit</u>	10. Unit No: <u>COC75391X</u>
11. QtrQtr: <u>SWSE</u> Sec: <u>26</u> Twn: <u>8N</u> Rng: <u>94W</u> Meridian: <u>6th PM</u>	
12. Footage From Exterior Section Lines: <u>300' FSL, 1,980' FEL</u>	
13. Field Name: <u>Sand Wash WILDCAT</u>	14. Field Number: <u>Wildcat 99999</u>

CASING INFORMATION

15. Surface Casing Size: <u>10 3/4"</u> / Weight per Foot: <u>40.5#</u> Grade: <u>K-55</u> True Vertical Setting Depth: <u>1,532'</u>
16. Intermed. Casing Size: <u>7 5/8"</u> / Weight per Foot: <u>26.4#</u> Grade: <u>P-110</u> True Vertical Setting Depth: <u>9,427'</u>

KICK INFORMATION

17. True Vertical Depth at Kick: <u>11,123'</u>	19. Formation Code: <u>NBRR</u>
18. Formation at Kick: <u>Niobrara</u>	21. Shut-in Casing Pressure (SICP): <u>160 psi</u>
20. Shut-in Drill Pipe Pressure (SIDPP): <u>63 psi</u>	23. Pit Gain: <u>38</u> bbls
22. Mud weight at Time of Kick: <u>10.2</u> ppg	25. Mud Weight Required to Control Well: <u>10.6</u> ppg
24. Time and Date Shut In: <u>July 5, 2012; 6:39 PM</u>	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail):	

38 bbl pit gain was recognized at 6:39 PM on July 5, 2012. Well was immediately shut in and SIDPP & SICP readings collected. Kill weight was calculated, and the well was circulated beginning at 7:24 PM on choke with kill MW. Circulating rate was +/- 200 gpm. Well was circulated with 10.6 ppg mud and gas circulated safely to surface. Well taken off choke and safely circulated.