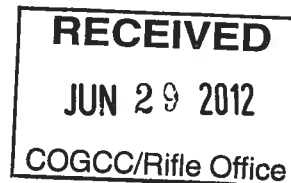


Krabacher, Jay



From: Krabacher, Jay
Sent: Friday, June 29, 2012 2:21 PM
To: 'Burt, Samuel'
Cc: Tannehill, Julie; Harris, Howard; King, Kevin
Subject: RE: RWF 12-35 (API: 05-045-20462) Low TOC



Sam (or Tyler):

Sure. WPX has COGCC concurrence to move forward with stimulation operations as scheduled. The emphasis is exactly as you've stated: go to flush if/when bradenhead pressure reaches 150 psi, and definitely shut down ASAP if the pressure reaches 200 psi. Notify us (myself, Mr. King, and David Andrews) should there be a bradenhead pressure issue to report.

Regards,

Jay Krabacher

From: Burt, Samuel [<mailto:Samuel.Burt@wpxenergy.com>]
Sent: Friday, June 29, 2012 10:56 AM
To: Krabacher, Jay; King, Kevin
Cc: Tannehill, Julie; Harris, Howard
Subject: RWF 12-35 (API: 05-045-20462) Low TOC

Jay / Kevin,

Please find the attached CBL for the RWF 12-35. This email is to inform you of slightly low TOC for said well. Information is as follows:

Well	API	CBL TOC	Top of MVRD	Short*	Top of Gas	Approx. Planned Top Perf	Cmt over Perf	Bradenhead Press Before Completion
RWF 12-35	05-045-20462	3,854	3,956	-98	5,525	5,640	1,786	0

- New well with initial completion ops slated to begin 07/02/2012,
- Cement top covers geologist pick for Top Of Gas by 1671' and planned top perf by 1786',
- Cement top covers geologist pick for MVRD by 102',
- Cement top is 98' short of the preferred 200' cushion above MVRD, and
- No Bradenhead pressure has been observed on this well.

With your permission, WPX would like to move forward with stimulation ops as scheduled. We do not plan to complete any zones above Top of Gas at this time. WPX will monitor Bradenhead pressure during all operations, going to flush is said pressure exceeds 150 psi, and shutting down immediately if pressure reaches 200 psi. WPX will continue to monitor Bradenhead pressure throughout flow-back operations and will notify you if any pressure is observed.

Please advise on your level of acceptance and approval.

Thanks,
Tyler