

# CEMENT JOB REPORT



<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC		<b>DATE</b> 01-MAY-12		<b>F.R. #</b> 1001905867		<b>SERV. SUPV.</b> STEPHEN J CARDOS	
<b>LEASE &amp; WELL NAME</b> MELBON RANCH #14-17 - API 05123345850000		<b>LOCATION</b> 17-2N-65W		<b>COUNTY-PARISH-BLOCK</b> Weld Colorado			
<b>DISTRICT</b> Brighton		<b>DRILLING CONTRACTOR RIG #</b> ENSIGN 17		<b>TYPE OF JOB</b> Surface			
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD</b>	<b>TVD</b>
Cement Plug, Rubber, Top 8-5/8 in		Cement Basket, Slip On, 8-5/8 in					
		Centralizer, with Fins, 8-5/8 in					
		Float Collar, Auto Fill, 8-5/8 - 8rd					
		Float Shoe 8-5/8 - 8rd					
<b>MATERIALS FURNISHED BY BJ</b>		<b>LAB REPORT NO.</b>		<b>PHYSICAL SLURRY PROPERTIES</b>			
				<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>
Fresh Water		N/A		0	8.34	0	00:00
Fresh Water + Dye		N/A		0	8.34	0	00:00
Type III + 1.5% CaCl <sub>2</sub> + 15% CF		N/A		360	14.5	1.41	02:30
<b>Available Mix Water</b> 275 Bbl.		<b>Available Displ. Fluid</b> 275 Bbl.		<b>TOTAL</b>		183.15	58.46
<b>HOLE</b>		<b>TBG-CSG-D.P.</b>				<b>COLLAR DEPTHS</b>	
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>
12.25	40	877	8.097	8.625	24	CSG	877
							890
							J-55
							877
							835
							0
<b>LAST CASING</b>		<b>PKR-CMT RET-BR PL-LINER</b>		<b>PERF. DEPTH</b>		<b>TOP CONN</b>	
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>	<b>DEPTH</b>
						NO PACKER	0
							8.625
							8RND
							WATER BASED
							8.4
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>
54	BBLs	Fresh Water	8.34	278	0	0	0
							2360
							1000
							RIG TANK
<b>Circulation Prior to Job</b>							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 0			
Mud Density In: 0 LBS/GAL				Mud Density Out: 0 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
<b>Displacement And Mud Removal</b>							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLs			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 4			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
<b>Plugs</b>							
Number of Attempts by BJ: 0				Competition: 0			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL	
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>							
Casing Test Pressure: 0 PSI		With 0 LBS/GAL		Mud		Time Held: 00 Hours 00 Minutes	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE							



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
 NONE

PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW X CO. REP. X		
	PIPE	ANNULUS				TEST LINES	3852 PSI	
						CIRCULATING WELL - RIG	X	BJ
01:10	0	0	0	0	N/A	ARRIVE ON LOCATION		
01:18	0	0	0	0	N/A	SPOT TRUCKS		
01:21	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING		
02:10	0	0	0	0	N/A	SAFETY MEETING		
02:32	3852	0	0	0	H2O	PRESSURE TEST		
02:38	204	0	7.2	30	H2O	FRESH SPACER		
02:38	204	0	7.2	10	H2O	DYE SPACER		
02:48	76	0	3.7	75	CMT	BATCH/WEIGH/PUMP 14.5 LB CMT		
03:22	0	0	0	0	H2O	DOWN/DROP PLUG		
03:25	178	0	6.8	35	H2O	DISPLACE		
03:32	229	0	3.6	15	H2O	DROP RATE		
03:35	309	0	2.4	4	H2O	DROP RATE		
03:40	1120	0	0	0	H2O	BUMP PLUG		
03:42	0	0	0	0	H2O	TEST FLOAT/ BLEED OFF PRESSURE		
03:43	212	0	0	0	H2O	PRESSURED UP TO 212 / CLOSED IN PRESSURE		
BUMPED PLUG Y N	PSI TO BUMP PLUG 309	TEST FLOAT EQUIP. Y N	BBL.CMT RETURNS/ REVERSED 13	TOTAL BBL. PUMPED 169	PSI LEFT ON CSG 212	SPOT TOP OUT CEMENT Y N	Service Supervisor Signature:	

*[Handwritten Signature]*



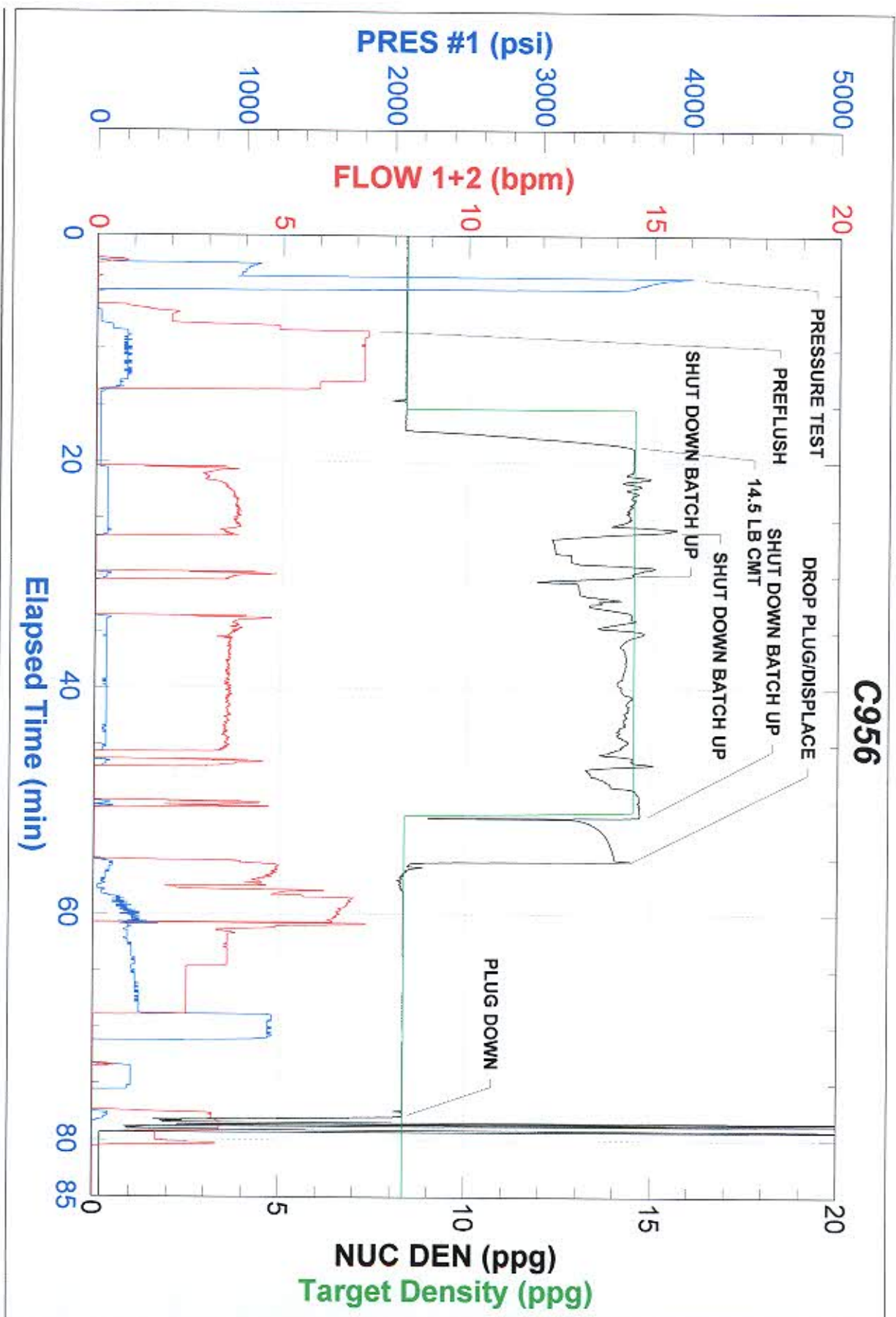


BJ Services JobMaster Program Version 3.50

Job Number: 1001905867

Customer: ENCANA

Well Name: MELBORN RANCH 14-17





FIELD RECEIPT NO. 1001905867



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:		WELL TYPE:			
05 01 2012		STEPHEN J CARDOS		05123345850000		New Well					
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS:					
WELL NAME AND NUMBER		MELBON RANCH #14-17		TD WELL DEPTH (ft)		GAS USED ON JOB:					
WELL LOCATION:		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE:			
17-2N-65W		Weld		Colorado		Surface					

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	459	1.440	660.96	55%	297.43
100295	Cello Flake	lbs	49	4.570	223.93	55%	100.77
488019	FP-6L	gals	3	93.500	280.50	55%	126.23
499632	Granulated Sugar	lbs	50	3.290	164.50	55%	74.03
499680	Static Free	lbs	26	35.800	930.80	55%	418.86
499703	Type III Cement	sacks	325	26.900	8,742.50	55%	3,934.13
SUB-TOTAL FOR Product Material					11,003.19	55.00%	4,951.45
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Blending Charge	cu ft	338	3.930	1,328.34	55%	597.75
SUB-TOTAL FOR Service Charges					1,480.34	49.35%	749.75

**Encana Oil & Gas (USA) Inc.**  
**DJ/Paradox**  
**AFE/CC: 11156810**  
**Major: 81156810**

ARRIVE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

LOCATION : 05 02 2012 01:10

CUSTOMER REP. SCOTT OSBORN

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

BHI APPROVED



FIELD RECEIPT NO. 1001905867



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
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05 01 2012		STEPHEN J CARDOS		0512345850000		New Well					
DISTRICT		BJS, BRIGHTON		JOB DEPTH(ft)		WELL CLASS:					
WELL NAME AND NUMBER		MELBON RANCH #14-17		TD WELL DEPTH(ft)		GAS USED ON JOB:					
WELL LOCATION:		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE:			
17-2N-65W		Weld		Colorado		Surface					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50				
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00				
J050	Cement Head	job	1	595.000	595.00	55%	267.75				
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00				
J390	Mileage, Heavy Vehicle	miles	34	8.550	290.70	55%	130.82				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	34	4.830	164.22	55%	73.90				
SUB-TOTAL FOR Equipment					5,954.92	53.94%	2,742.97				
J401	Bulk Delivery, Dry Products	ton-mi	265	2.850	755.25	55%	339.86				
SUB-TOTAL FOR Freight/Delivery Charges					755.25	55.00%	339.86				
FIELD ESTIMATE					19,193.70	54.23%	8,784.03				

ARRIVE MO. DAY YEAR TIME  
 LOCATION : 05 02 2012 01:10

CUSTOMER REP. SCOTT OSBORN

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CUSTOMER AUTHORIZED AGENT

BHI APPROVED

X